<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

State of New Mexico

Form C-101 Permit 62158

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR	PERMIT TO DRILL	RF-FNTFR	DEEPEN PLUGBAC	K, OR ADD A ZONE

7 II I I I C I I I C	THE DESTRUCTION OF TERMINE TO DRIED, THE ENTER, DELI EN, TEODERCK, OR THE TEORE								
	1. Operator Name and Address	2. OGRID Number							
	READ & STEVENS INC	18917							
	PO BOX 1518 ROSWELL, NM 88201	3. API Number							
	NOS WELL, NIVI 60201	30-05-27968							
4. Property Code	5. Property Name	6. Well No.							
36769	CHARLIE B 9	001							

7. Surface Location

8	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	P	9	115	31E	P	660	S	660	E	CHAVES

8. Pool Information

ITV-PENN (GAS)	1 86560I
11 7 4 14111 (0115)	1 00500

Additional Well Information

9. Work Type New Well	10. Well GAS	3.5			/pe	13. Ground Level Elevation 4367
14. Montiple N	15. Propose 1130	000000	16. Formation Mississippian Age Rocks-Undivided	17. Confractor		18. Spud Date 4/1/2008
Depth to Groun 100	d water		Distance from nearest fresh water well > 1000			tance to nearest surface water > 1000
<u>Pit:</u> Liner: Synthetic Closed Loop Syst	_	mils thic		; Method: Vater 🔀 Brine 🗆	Diesel	/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	375	400	0
Int1	12.25	8.625	32	3600	1100	0
Prod	7.875	5.5	17	11300	1300	3400

Casing/Cement Program: Additional Comments

Proposed Blowout Prevention Program

Troposet Districte Tro-citable Tro-citable									
Туре	Working Pressure	Test Pressure	Manufacturer						
DoubleRam	5000	5000	Unknown						
Annular	5000	5000	Unknown						

of my knowledge and belief.	n given above is true and complete to the best pit will be constructed according to	OIL CONSERVATION DIVISION					
NMOCD guidelines 🔀 a genera OCD approved plan	l permit , or an (attached) alternative	Approved By: Paul Kautz					
Printed Name: Electronically	r filed by John Maxey	Title: Geologist					
Title: Operations Mgr		Approved Date: 10/11/2007	Expiration Date: 10/11/2008				
Email Address: read@lookir	gglass.net	1 × 1000					
Date: 10/10/2007	Phone: 505-622-3770	Conditions of Approval Attac	hed				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 62158

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

		or president and the second			
1. API Number	2. Pool Code	3. Pool Name			
30-05-27968	86560	TV:PENN (GAS)			
4. Property Code	5. Property Nan	ne 6. Well No.			
36769	CHARLIE B	9 001			
7. OGRID No.	8. Operator Nan	ne 9. Elevation			
18917	READ & STEVEN	IS INC 4367			

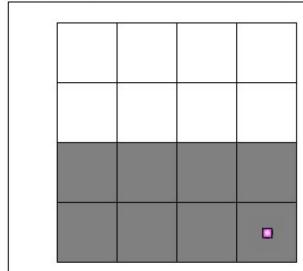
10. Surface Location

ò	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	P	9	11S	31E		660	S	660	E	CHAVES

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot 1	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
1000011500115001	ated Acres	13.	Joint or Intill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: John Maxey Title: Operations Mgr Date: 10/10/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 8/6/2007 Certificate Number: 12641

Permit Comments

Operator: READ & STEVENS INC , 18917 Well: CHARLIE B 9 #001

API: 30-05-27968

Ву	Comment	Comment Date
JCMAXEYJR	When setting conductor at 80' BGL on the offset well in section 15, no fresh water was encountered.	10/10/2007

Permit Conditions of Approval

Operator: READ & STEVENS INC , 18917 Well: CHARLIE B 9 #001

30-05-27968 API:

OCD Reviewer	Condition
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
DMULL	Will require administrative order for non-standard location
IDMINI S	Approval for drilling only, CANNOT produce until the Case 14023 has been heard and approved to change the pool rules for the TV;Penn(Gas).