State of New Mexico

Form C-101 Permit 62296

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

ANT DICHTION I	THE PROPERTY OF THE PROPERTY O						
	1. Operator Name and Address	2. OGRID Number					
	215099						
	15 EAST 5TH STREET TULSA , OK 74103	3. API Number					
	102311, OK 74103	30-025-38587					
4. Property Code	5. Property Name	6. Well No.					
36773	MAROON 24 FEE	001					

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	24	15S	37E	D	2210	N	430	W	LEA

8. Pool Information

Additional Well Information

	961		. management in the	1111011111111111111		The state of the s	
9. Work Type New Well	2000	ell Type IL	11. Cable/Rotary 12. Lease Ty Private		12. Lease Type Private	13. Ground Level Elevation 3774	
14. Multiple N	15. Prop	osed Depth		16. Formation 17. Contractor Wolfcamp		18. Spud Date 12/1/2007	
Depth to Group	Depth to Ground water 50		Distance from nearest fresh water well			Distance to nearest surface water	
Pit: Liner: Synthetic Closed Loop Sys	tem 🛛	mils thick	Clay Pit Volume:	bbls Drilling Fresh V	Method: Vater Brine 1	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	600	510	0
Int1	12.25	8.625	32	4500	1402	0
Prod	7.875	5.5	17	9800	530	4550
Liner1	4.75	2.875	6.5	11189	0	

Casing/Cement Program: Additional Comments

PEAK Completions Systems iso-packer, iso-port system will be used and will not require cementing. KOP for the lateral will be 9210.' Projected TD at BHL is MD 11189' and TVD 9391.'

Proposed Blowout Prevention Program

Туре	Type Working Pressure		Manufacturer	
DoubleRam	5000	5000	Cameran	

of my knowledge and belief.	ion given above is true and complete to the best ing pit will be constructed according to	OIL CONSERVATION DIVISION			
NMOCD guidelines , a gen OCD-approved plan .	eral permit , or an (attached) alternative	Approved By: Paul Kautz			
Printed Name: Electronics	ılly filed by Sharon LaValley	Title: Geologist			
Title: Manager		Approved Date: 10/11/2007	Expiration Date: 10/11/2008		
Email Address: slavalley@	Ocimarex.com				
Date: 10/11/2007	Phone: 918-295-1673	Conditions of Approval Attac	hed		

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Azzec, NIM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 62296

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

10.5	LDD Do cillion in D incid				
1. API Number	2. Pool Code	3. Pool Name			
30-025-38587	17290	DENTON;WOLFCAMP			
4. Property Code	5. Property N	ame 6. Well No.			
36773	MAROON 2	4 FEE 001			
7. OGRID No.	8. Operator N	ame 9. Elevation			
215099	CIMAREX ENE	RGY CO. 3774			

10. Surface Location

	T. C. C. C. T. C.									
Š	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	D	24	15S	37E		2210	N	430	w	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	24	15S	37E	D	330	N	430	W	LEA
007011075	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

8	0		

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Sharon LaValley

Title: Manager Date: 10/11/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary L. Jones Date of Survey: 10/2/2007 Certificate Number: 7977

Permit Comments

Operator: CIMAREX ENERGY CO. , 215099 Well: MAROON 24 FEE #001

API: 30-025-38587

Created By	Comment	Comment Date
ZFARRIS1	C-102, C-144, and preliminary directional plan will be emailed to Donna Mull.	10/11/2007
ZFARRIS1	contingency plan for this test.	10/11/2007
ZFARRIS1	This will be a horizontal Wolfcamp test with a SHL in UL D and a BHL in UL E. Therefore, it will require a stand-up 80 acre spacing unit (W2NW4).	10/11/2007

Permit Conditions of Approval

Operator: CIMAREX ENERGY CO. , 215099 Well: MAROON 24 FEE #001

API: 30-025-38587

OCD Reviewer	Condition
IDKAUTZ	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines