State of New Mexico

Form C-101 Permit 63133

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

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	1. Operator Name and Address	2. OGRID Number		
ľ	14049			
	PO Box 227 Artesia , NM 88211	3. API Number		
Artesia, Mivi cozili		30-015-35890		
4. Property Code	5. Property Name	6. Well No.		
36807 GRAHAM CRACKER STAT		001		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	34	25S	28E	G	1980	N	1980	E	EDDY

8. Pool Information

ROCK SPUR;MORROW (GAS) 8395

Additional Well Information

	501	THE TOTAL THE THE	112011	THE STATE OF THE S	
9. Work Type New Well	10. Well Type GAS			13. Ground Level Elevation 2920	
14. Mouhtiple N	15. Proposed Depth 13800	16. Formation Morrow	17. Contractor	18. Spud Date 11/26/2007	
Depth to Ground water 250		Distance from nearest fresh water > 1000	well	Distance to nearest surface water > 1000	
it: Liner: Synthetic D Closed Loop System		Clay Pit Volume: 3000 bbls	Drilling Method: Fresh Water Brine	Diesel/Oil-based 🗆 Gas/Air 🛚	

19. Proposed Casing and Cement Program

	1.5.51.52/11/15/5				-	
Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	400	0
Int1	12.25	9.625	36	2600	450	0
Int2	8.75	7	23	9700	450	2400
Prod	6.125	4.5	11.6	13800	100	9500

Casing/Cement Program: Additional Comments

We propose to drill 17 1/2 inch hole to 400 ft with fresh water, run 48 lb H-40 13 3/8 inch csg and set at 400 ft with 400 sx cmt, circ to surface; drl 12 1/4 inch hole to 2600 ft with brine water, run 36 lb J-55 9 5/8 inch csg and set at 2600 ft with 450 sx cmt, circ to surface; drl 8 3/4 inch hole to 9700 ft with cut brine water, run 7 inch 23 lb N80-P110 csg and set at 9700 ft with 450 sx cmt, TOC 2400'. drl 6 1/8 inch hole to 13800 ft with cut brine water, run 4 1/2 inch 11.6 lb S95/P110 csg and set at 13800 ft with 100 sx cmt, TOC 9500'.

Proposed Blowout Prevention Program

Ту	pe Wo	orking Pressure	Test Pressure	Manufacturer	
Doubl	eRam e	5000	5000	Cameron	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines , a general permit X, or an (attached) alternative OCD-approved plan .	Approved By: Bryan Arrant				
Printed Name: Electronically filed by Diana Briggs	Title: Geologist				
Title: Production Analyst	Approved Date: 10/26/2007 Expiration Date: 10/26/2008				
Email Address: production@marbob.com					
Date: 10/26/2007 Phone: 505-748-3303	Conditions of Approval Attached				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Azzec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 63133

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

***	ELL LOCATION AND ACK	EAGE DEDICATION FE	AI .
1. API Number	2. Pool Code	3. Poo	ol Name
30-015-35890	83957	ROCK SPUR _. M	IORROW (GAS)
4. Property Code	5. Property	^r Name	6. Well No.
36807	GRAHAM CRACKI	ER STATE COM	001
7. OGRID No.	8. Operator Name		9. Elevation
14049	MARBOB ENERGY CORP		2920

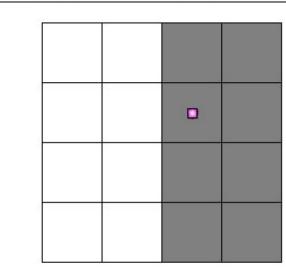
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	34	25S	28E	G	1980	N	1980	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township		Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
1075170	ated Acres		13. Joint or Infill			14	. Consolidation (Code		15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diana Briggs Title: Production Analyst Date: 10/26/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 9/24/2007 Certificate Number: 3239

Permit Comments

Operator: MARBOB ENERGY CORP , 14049 Well: GRAHAM CRACKER STATE COM #001

API: 30-015-35890

Created By	Comment	Comment Date
MARBOB4	We plan to complete this well in the Morrow and do not anticipate cutting any formations during drilling that contain H2S gas. Therefore we do not believe an H2S contingency plan is necessary.	10/25/2007

Permit Conditions of Approval

Operator: MARBOB ENERGY CORP , 14049 Well: GRAHAM CRACKER STATE COM #001

API: 30-015-35890

OCD Reviewer	Condition
IHARRADT	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
IH Arrant	As noted, operator to drill surface hole wyfresh water mud and set surface casing above the Salado formation. Please refer to offset geology for more information.