<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

State of New Mexico

Form C-101 Permit 66697

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

		1200211011, 011122112012		
1	. Operator Name and Address	2. OGRID Number		
5000	ENERGY CO. OF COLORADO	162683		
521	.5 N. O'CONNOR BLVD. IRVING , TX 75039	3. API Number		
	IRVINO, 12 /2003	30-05-28008		
4. Property Code	4. Property Code 5. Property Name 6. W			
36912	HORNET 24 STATE COM 00			

7. Surface Location

8	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	I	24	15S	31E	I	1650	S	330	E	CHAVES

8. Pool Information

WILDCAT WOLFCAMP

Additional Well Information

9. Work Type New Well	2000	11 Туре IL.	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 4353
14. Multiple 15. Proposed Depth N 13395		16. Formation Wolfcamp	17. Contractor	18. Spud Date 1/15/2008	
Depth to Ground v 228	water		Distance from nearest fresh water wel > 1000	Distance to nearest surface water > 1000	
Pit: Liner: Synthetic X Closed Loop System	_	mils thick		rilling Method: esh Water 🔀 Brine 🗀 1	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

					9	
Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	340	340	0
Int1	11	8.625	24	1800	572	0
Prod	7.875	5.5	17	13395	1020	1300

Casing/Cement Program: Additional Comments

Pilot hole TVD 8950' with KO cement plug @ 8450' - 8850.' KOP @ 8650.' EOC @ 8959' MD, 8850' TVD. TD 13395' MD & 8850' TVD.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer	
DoubleRam	5000	5000	Cameran	

of my knowledge and belief.	on given above is true and complete to the best ng pit will be constructed according to	OIL CONSERVATION DIVISION		
NMOCD guidelines 🔀 a gene OCD-approved plan 🗀	ral permit , or an (attached) alternative	Approved By: Paul Kautz		
Printed Name: Electronical	ly filed by Zeno Farris	Title: Geologist		
Title: Manager Operations	Administration	Approved Date: 12/31/2007	Expiration Date: 12/31/2008	
Email Address: zfarris@m	agnumhunter.com			
Date: 12/28/2007	Phone: 972-443-6489	Conditions of Approval Attac	hed	

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 66697

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-05-28008	2. Pool Code 3. Pool Name WILDCAT WOLFCAMP			
4. Property Code 36912	5. Property Name HORNET 24 STATE COM		6. Well No. 003	
7. OGRID No. 162683	8. Operator Name CIMAREX ENERGY CO. OF COLORADO		9. Elevation 4353	

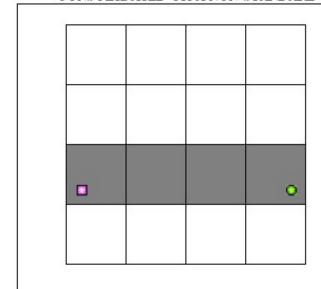
10. Surface Location

ò	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	I	24	15S	31E		1650	S	330	E	CHAVES

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	24	15S	31E	L	1650	S	330	W	CHAVES
0.500	12. Dedicated Acres 160.00		Joint or Infill		4. Consolidation Communitizat	(56,550)		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Zeno Farris

Title: Manager Operations Administration

Date: 12/28/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald J. Eidson Date of Survey: 11/15/2007 Certificate Number: 3239

Permit Comments

Operator: CIMAREX ENERGY CO. OF COLORADO , 162683 Well: HORNET 24 STATE COM #003

API: 30-05-28008

Created By	Comment	Comment Date
NKRUEGER	Complete mud, casing, cementing, and BOP details will be emailed to Bryan Arrant.	12/28/2007
NKRUEGER	C-144 and H2S statement will be emailed to Bryan Arrant.	12/28/2007
NKRUEGER	Preliminary directional survey and C-102 will be emailed to Bryan Arrant.	12/28/2007
NKRUEGER	This well will be a horizontal Wolfcamp test with a SHL in UL I and a BHL in UL L. Therefore, it will require a N2S2 laydown 160-acre spacing unit.	12/28/2007

Permit Conditions of Approval

Operator: CIMAREX ENERGY CO. OF COLORADO , 162683 Well: HORNET 24 STATE COM #003

API: 30-05-28008

OCD Reviewer	Condition
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines