<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

## State of New Mexico

Form C-101 Permit 65735

# Energy, Minerals and Natural Resources

# Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

1. Operator Name and Address PIERCE PRODUCTION COMPANY, LLC PO BOX 1969						2. OGRID Number 17733				
			PO BO2 UNICE, N				i.	3. API Numb	)et	
		1	SONICE, I	1101 00231				30-025-38673		
	4. Property Cod			5	. Property Nan	erty Name 6. Well No.				
5.5					ROBERTS				001	
	2/10/20/20/20/20			7 5,,	uface Loc	ation			OCCUPANT AND ADDRESS OF THE PARTY OF THE PAR	
UL - Lot	t Section	Township	Range	T T	Feet From	N/S Line	Feet From	E/W Line	County	
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II DC/	AT ABO			8. Po	ol Inform	ation				
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0 177		10 177.1	1 m	TV		formation	10 T M	13. %	nd Level Elevation	
	ook Type Well	10. Wel		II. Car	ble/Rotary		<ol> <li>Lease Type</li> <li>Private</li> </ol>	13. Groun	na Level Elevation 3571	
20200	81 (18 <del>18 1</del> 8)	27/5	10/2				.501(15)(5)(5)(4)	75,650		
14.	Multiple	15. Propo	sed Depth	16.	Formation		17. Contractor	18. Spud Date		
19590	И			-	Abo				3/20/2007	
De	pth to Ground w	ater		Distance fro	om nearest fresh	water well		Distance to 1	nearest surface wate	
. T	50			01 The Ties	Linux.	LLI. Parilla.	. 1 F. 4) 4 .			
	r: Synthetic 🗆 ed Loop System	×	mils thick	Clay Pit Vol	ome:	bbls Drilling Fresh V	; maethod: Vater   Brine	Diesel/Oil-based	i Gas/Air	
			19.	Proposed Cas	sing and C	Cement Pro	ogram			
	Hole Size	Casing '		Casing Weight/		Setting Depth Sacks of C		ement	Estimated TOC	
⊥ympe		_		10000	3					
	12.25	8.62	5	32		1600	400			
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District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NIM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico

Form C-102 Pennit 65735

# Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

***	ELL LOCATION AND ACI	CEAGE DEDICATION I	LAI	
1. API Number	101/0.000 (10)		3. Pool Name ILDCAT ABO	
30-025-38673				
4. Property Code	5. Propert	y Name	6. Well No.	
36914	ROBERTS		001	
7. OGRID No.	8. Operato	r Name	9. Elevation	
17733	PIERCE PRODUCTIO	N COMPANY, LLC	3571	

#### 10. Surface Location

Š	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	C	9	20S	38E		660	И	1650	w	LEA

## 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Т	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
000000000000000000000000000000000000000	12. Dedicated Acres 13. Joint or Infill 40.00			14	. Consolidation (	Code			15. Order No.			

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

## OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Bill Pierce

Title:

Date: 12/28/2007

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 12/3/2007

Certificate Number: 7977

# Permit Conditions of Approval

Operator: PIERCE PRODUCTION COMPANY, LLC , 17733
Well: ROBERTS #001

API: 30-025-38673

OCD Reviewer	Condition
IDKAUTZ	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines