State of New Mexico

Form C-101 Permit 67144

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

IM I DI CITITOTI I OTE	THE DECEMBER OF THE PROPERTY O						
1.	Operator Name and Address	2. OGRID Number					
C	OG OPERATING LLC	229137					
T.	550 W TEXAS MIDLAND , TX 79701	3. API Number					
	MDLAND, 12 77701	30-015-36057					
4. Property Code	5. Property Name	6. Well No.					
302497	G J WEST COOP UNIT	185					

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	22	17S	29E	В	660	N	1650	E	EDDY

8. Pool Information

GJ;7RVS-QN-GB-GLORIETA-YESO	07550
Q1,7KV3-QN-GB-GLORDETA-1E3O	91000

Additional Well Information

	901		TRANSPORT TO THE TIME	WOIL .	(16)		
9. Work Type New Well	2000000	ll Type IL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3654		
14. Mültiple	15. Prop	osed Depth	16. Formation	16. Formation 17. Contractor			
N	- 5	450	Yeso Formation		3/20/2008		
Depth to Ground v	water		Distance from nearest fresh water w	Distance to nearest surface water			
110			> 1000		> 1000 > 1		> 1000
<u>Pit:</u> Liner: Synthetic 🔀	12	mils thick	Clay Pit Volume: 5000 bbls 1	Drilling Method:			
Closed Loop System	1	- 52	1	Fresh Water Brine	Diesel/Oil-based Gas/Air 🗙		

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	300	350	0
Int1	12.25	8.625	24	850	1000	0
Prod	7.875	5.5	17	5450	1700	0

Casing/Cement Program: Additional Comments

COG proposes to drill 17-1/2" hole to 300' w/fr water mud system, wt 8.5, vis 28, set 13-3/8" casing & cement to surface. Dr 12-1/4" hole to 850' w/br mud system, wt 10, vis 30, set 8-5/8" casing & cement to surface. Directionally dr 7-7/8" hole to 5450' w/cut brine mud system, wt 9.1, vis 29-32. Test Yeso formation. Run 5-1/2" casing & cememt to surface. Note: On production string, a caliper will be run, COG will attempt to circulate.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION		
NMOCD guidelines X , a general permit Γ , or an (attached) alternative OCD-approved plan Γ .	Approved By: Bryan Arrant		
Printed Name: Electronically filed by Diane Kuykendall	Title: Geologist		
Title: Regulatory Analyst	Approved Date: 1/22/2008 Expiration Date: 1/22/2010		
Email Address: dkuykendall@conchoresources.com			
Date: 1/14/2008 Phone: 432-683-7443	Conditions of Approval Attached		

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 67144

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

WELL LOCATION AND ACREAGE DEDICATION PLAT

	THE DO CHILLOTTE D TICE		1.22	
1. API Number	2. Pool Code		3. Pool Name	
30-015-36057	97558	GJ;7RVS-QN-GB-GLORIETA-YESO		
4. Property Code	5. Property Name		6. Well No.	
302497	G J WEST COOP UNIT		185	
7. OGRID No.	8. Operato	r Name	9. Elevation	
229137	COG OPERA	TING LLC	3654	

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	22	17S	29E		660	И	1650	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
B	22	17S	29E	B	330	N	1650	E	EDDY
300000000000000000000000000000000000000	cated Acres	13. 1	Joint or Infill	1	4. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Regulatory Analyst Date: 1/14/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 12/19/2007 Certificate Number: 3239

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: G J WEST COOP UNIT #185

API: 30-015-36057

Created By	Comment	Comment Date
IPEDWARDS	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	1/8/2008

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: G J WEST COOP UNIT #185

API: 30-015-36057

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	Will require a directional survey with the C-104
BArrant	As noted, operator to drill surface hole w/fresh water mud.
BArrant	Operator to set surface casing above the Salado.