State of New Mexico

Form C-101 Permit 68106

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

| 2411110111011101 | ATTEMENTON TO BRIDE, RE-EITER, DEEL ET, TEOGRACK, OR ADD A ZONE | | | | | | | |
|------------------|---|-----------------|--|--|--|--|--|--|
| | 1. Operator Name and Address | 2. OGRID Number | | | | | | |
| è | 13837 | | | | | | | |
| | PO BOX 960 ARTESIA , NM 88211 | 3. API Number | | | | | | |
| | 11101120111,111111 00211 | 30-015-36066 | | | | | | |
| 4. Property Code | 5. Property Name | 6. Well No. | | | | | | |
| 36961 | IVYSTATE | 001 | | | | | | |

7. Surface Location

| τ | UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|---|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|
| | С | 32 | 16S | 30E | С | 330 | И | 1650 | W | EDDY |

8. Pool Information

| WC; GLORIETA-YESO 9748 |
|------------------------|
|------------------------|

Additional Well Information

| | 951 | | | | | | (10) |
|---|----------|----------------|------------------|--------------------------|-----------------|---|------------------------------------|
| 9. Work Type New Well | 39435 | ell Type IL | 11. Cable/Rotary | | | 12. Lease Type State | 13. Ground Level Elevation 3731 |
| 14. Multiple N | 15. Prop | osed Depth | | 16. Formatio Blinebry | | 17. Contractor | 18. Spud Date 1/30/2008 |
| Depth to Ground 110 | water | | Di | stance from neares | t fresh water w | ell | Distance to nearest surface water |
| it: Liner: Synthetic [Closed Loop Syste | m 🗙 | mils thick | Clay | Pit Volume: | | Drilling Method: Fresh Water Brine | Diesel/Oil-based Gas/Air |

19. Proposed Casing and Cement Program

| Туре | Hole Size | Casing Type | Casing Weight/ft | Setting Depth | Sacks of Cement | Estimated TOC |
|------|-----------|-------------|------------------|---------------|-----------------|---------------|
| Surf | 17.5 | 13.375 | 48 | 425 | 450 | 0 |
| Prod | 8.75 | 5.5 | 17 | 6000 | 1700 | 0 |

Casing/Cement Program: Additional Comments

Mack Energy proposes to drill a 17 1/2 hole to 425', run 13 3/8 casing and cement. Drill a 8 3/4 hole to 6000', test Blinebry formation. Run 5 1/2 casing and cement. Note: On production string a fluid caliper will be run and will figure cement with excess, attempt to circulate.

Proposed Blowout Prevention Program

| Туре | Working Pressure | Test Pressure | Manufacturer |
|-----------|------------------|---------------|--------------|
| DoubleRam | 3000 | 3000 | |

| I hereby certify that the information gives of my knowledge and belief. I further certify that the drilling pit | en above is true and complete to the best. will be constructed according to | OIL CONSERVATION DIVISION | | | | |
|--|--|------------------------------|----------------------------|--|--|--|
| NMOCD guidelines, a general pe OCD-approved plan | rmit , or an (attached) alternative | Approved By: Bryan Arrant | | | | |
| Printed Name: Electronically fil | ed by Jerry Sherrell | Title: Geologist | | | | |
| Title: Production Clerk | | Approved Date: 1/30/2008 | Expiration Date: 1/30/2010 | | | |
| Email Address: jerrys@macken | ergycorp.com | 0.4349 | 6.3 5.5 | | | |
| Date: 1/22/2008 | Phone: 505-748-1288 | Conditions of Approval Attac | hed | | | |

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Azzec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 68106

Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | EMB DO CITITOTI IE ID TICIO | |
|------------------|-----------------------------|-------------------|
| 1. API Number | 2. Pool Code | 3. Pool Name |
| 30-015-36066 | 97482 | WC; GLORIETA-YESO |
| 4. Property Code | 5. Property 1 | Name 6. Well No. |
| 36961 | IVYSTA | TE 001 |
| 7. OGRID No. | 8. Operator 1 | Fame 9. Elevation |
| 13837 | MACK ENERG | Y CORP 3731 |

10. Surface Location

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|
| C | 32 | 16S | 30E | | 330 | N | 1650 | w | EDDY |

11. Bottom Hole Location If Different From Surface

| UL - Lot | Section | To | ownship | Range | Lot | Idn | Feet From | N/S L | ine | Feet From | E/W Line | County |
|-----------|-------------------|----|---------|-----------------|-----|-----|-------------------|-------|-----|---------------|----------|--------|
| 107574755 | ated Acres .00 | | 13. 1 | foint or Infill | | 14 | . Consolidation (| | | 15. Order No. | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| 8 | | |
|----|--|--|
| | | |
| 30 | | |

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Jerry Sherrell Title: Production Clerk Date: 1/22/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 1/9/2008 Certificate Number: 3239

Permit Comments

Operator: MACK ENERGY CORP , 13837 Well: IVY STATE #001

API: 30-015-36066

| Created By | Comment | Comment Date |
|---------------|---|-----------------|
| JWSHERRELL | H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required. | 1/22/2008 |

Permit Conditions of Approval

Operator: MACK ENERGY CORP , 13837 Well: IVY STATE #001

API: 30-015-36066

| OCD Reviewer | Condition |
|-----------------|---|
| BArrant | Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines |
| BArrant | As noted, operator drill wfresh water mud while drilling surface hole and set casing above the Salado. |