## State of New Mexico

Form C-101 Permit 68233

# **Energy, Minerals and Natural Resources**

# Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	ATTECATION FOR TELEVITATION FOR TELEVITAR, RE-ENTER, BEET EN, TEUGBACK, OR ADD A BONE							
	1.	Operator Name and Address	2. OGRID Number					
	IM	13837						
		3. API Number						
		ARTESIA , NM 88211	30-015-36067					
4	4. Property Code	5. Property Name	6. Well No.					
96	36962	SOONERS STATE	001					

#### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
J	32	17S	27E	J	1650	S	2310	E	EDDY

#### 8. Pool Information

CHALK BLUFF; WOLFCAMP 11960

#### Additional Well Information

	901			1986	
9. Work Type New Well	10. Well Type 11. Cable/Rotary OIL		12. Lease Type State	13. Ground Level Elevation 3456	
14. Mostriple N	15. Proposed Depth	16. Formation Wolfcamp	17. Contractor	18. Spud Date 2/10/2008	
Depth to Ground water 100		Distance from nearest fresh water	well	Distance to nearest surface water	
Liner: Synthetic Closed Loop System	mils thick	Clay Pit Volume: bbls		Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	1250	800	0
Prod	7.875	5.5	17	7600	1400	0

### Casing/Cement Program: Additional Comments

Mack Energy proposes to drill a 12 1/4 hole to 1250', run 8 5/8 casing and cement. Drill 7 7/8 hole to 7600' and test wolfcamp formation, run 5 1/2 casing and cement. Note: On production string a hole caliper will be run and will figure cement with excess, attempt to circulate.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	

I hereby certify that the information given of my knowledge and belief. I further certify that the drilling pit w		OIL CONSERVATION DIVISION				
NMOCD guidelines, a general per OCD-approved plan		Approved By: Bryan Arrant				
Printed Name: Electronically filed	l by Jerry Sherrell	Title: Geologist				
Title: Production Clerk		Approved Date: 1/30/2008	Expiration Date: 1/30/2010			
Email Address: jerrys@mackener	gycorp.com	7.57.018	0.2 2.1			
Date: 1/24/2008	Phone: 505-748-1288	Conditions of Approval Attac	hed			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico

Form C-102 Permit 68233

# Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1.777					
1. API Number	2. Pool Code	3. Pool Name			
30-015-36067	11960 CHALK BLUFF;WOLFCAMP				
4. Property Code	5. Property	Name 6. Well 1	No.		
36962	SOONERS S	STATE 001			
7. OGRID No.	8. Operator	Name 9. Elevat	ion		
13837	MACK ENERGY CORP 3456				

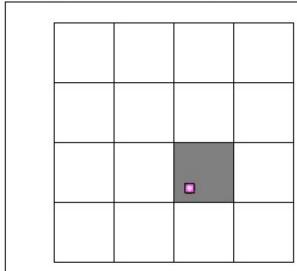
#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
J	32	17S	27E		1650	S	2310	E	EDDY

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township		Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
0.755.0755	cated Acres		13. 1	Joint or Infill		14	. Consolidation (	Code			15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Jerry Sherrell Title: Production Clerk Date: 1/24/2008

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 1/10/2008 Certificate Number: 3239

# **Permit Comments**

Operator: MACK ENERGY CORP, 13837 Well: SOONERS STATE #001

API: 30-015-36067

Created By	Comment	Comment Date
JJWSHERRELL	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	1/24/2008

# Permit Conditions of Approval

Operator: MACK ENERGY CORP , 13837 Well: SOONERS STATE #001

30-015-36067 API:

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	As noted, operator to drill surface hole w/fresh water mud.
BArrant	Please notify operator time of spud and time to witness the cementing of surface casing.