<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

State of New Mexico

Form C-101 Permit 67237

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

И	1. Operator Name and Address MARBOB ENERGY CORP	2. OGRID Number 14049 3. API Number 30-025-38736		
	PO Box 227 Artesia , NM 88211			
4. Property Code 36971	5. Property Name MAGNUM PRONTO	6. Well No. 003		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	32	19S	32E	С	330	N	1980	W	LEA

8. Pool Information

LUSK:BONE SPRING, SOUTH 41460

Additional Well Information

	561			Autoriaez			The state of the s	
9. Work Type New Well	10. Well Type OIL			11. Cable/Rotary		12. Lease Type State	13. Ground Level Elevation 3544	
14. Multiple N	15. Prop	5. Proposed Depth		16. Formation Bone Sprin		17. Contractor	18. Spud Date 2/9/2008	
Depth to Ground water 250			Di	Distance from nearest fresh water well			Distance to nearest surface water	
ht: Liner: Synthetic Closed Loop Syste	m 🗙	mils thick	Clay	Pit Volume:		rilling Method: resh Water Brine	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	950	650	0
Int1	12.25	9.625	36	4000	1200	700
Prod	7.875	5.5	17	10200	700	4500

Casing/Cement Program: Additional Comments

We propose to drill 17 1/2 inch hole to 950 feet with fresh water run 13 3/8 54.5# J-55 csg and cement to surface. Drill 12 1/4 inch hole to 4000 feet with brine water run 9 5/8 inch 36 pound J-55 casing and cement with 1200 sk est TOC 700 ft. Drill 7 7/8 inch hole to 10200 feet log well then plug back to 8800 feet then drill a horizontal well to new bhl run 5 1/2 17 pound N80 cement with 700 sk est toc 3800 feet.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	Cameron

I hereby certify that the information given above is true and complete to the b of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan	Approved By: Paul Kautz				
Printed Name: Electronically filed by Diana Briggs	Title: Geologist				
Title: Production Analyst	Approved Date: 2/6/2008	Expiration Date: 2/6/2010			
Email Address: production@marbob.com					
Date: 2/5/2008 Phone: 505-748-3303	Conditions of Approval Attac	ched			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 67237

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1,777	DE DO CHILION ILLIE HOLD		• • •	
1. API Number	2. Pool Code 3. Pool		l Name	
30-025-38736	41460 LUSK;BONE SPRING, SOUTH			
4. Property Code	5. Property Name		6. Well No.	
36971	MAGNUM PRONTO		003	
7. OGRID No.	8. Operator Name		9. Elevation	
14049	MARBOB ENER	3544		

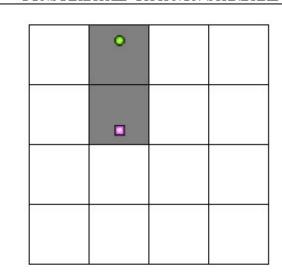
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	32	19S	32E	С	330	И	1980	w	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	32	19S	32E	F	2310	N	1980	w	LEA
202012025	icated Acres	13. 3	Joint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diana Briggs Title: Production Analyst

Date: 2/5/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson Date of Survey: 12/24/2007 Certificate Number: 12641

Permit Comments

Operator: MARBOB ENERGY CORP , 14049
Well: MAGNUM PRONTO #003

30-025-38736 API:

Created By	II Comment	Comment Date
MARBOB4	Marbob will be using a closed mud loop system with fresh water pits.	1/9/2008
MARBOB4	Marbob Energy has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	1/9/2008
BArrant	Well is located in Lea county, New Mexico	1/22/2008

Permit Conditions of Approval

Operator: MARBOB ENERGY CORP, 14049
Well: MAGNUM PRONTO #003

API: 30-025-38736

OCD Reviewer	Condition
IDKAUTZ	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines