

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Permit 69625

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

WELL API NUMBER
30-025-38642

5. Indicate Type of Lease
S

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
SILVER OAK

8. Well Number
001

9. OGRID Number
237788

10. Poolname or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:O

2. Name of Operator
PLANTATION OPERATING LLC

3. Address of Operator
4700 W. SAM HOUSTON PKWY N. , , SUITE 140 HOUSTON , TX 77041

4. Well Location
Unit Letter 2 : 660 feet from the N line and 1980 feet from the E line
Section 6 Township 19S Range 35E NMPM Lea County

11. Elevation (Show whether DR, KB, BT, GR, etc.)
3938 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐

CASING/CEMENT JOB ☐

Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drill 7-7/8" hole from 3450 - 11,500'. TD 7-7/8" hole at 0930 hrs on 2/10/2008. Run logs. Run 259 jts 5.5" 17# N-80 LT&C csg. Float shoe at 11,500'. Float collar at 11,410. DV tool at 9029'. Marker jt at 11,094'. Cmt w/600 sx Super H Modified. Yield 1.5 cu. ft. Weight 13.4 #/gal. Plug down at 0230 hrs 1/14/2008. Bump plug with 2100 psi. Floats held. Open DV tool w/900 psi. Circ off 40 sx cmt. Circ thru DV tool. Cmt 2nd Stage w/1750 sx BJ Lite 35/65/6 + 5# salt (Yield 2.03 cu. ft. Wt, 12.5 #/gal). Continued...

See Attached

1/15/2008 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
01/16/08	Surf	FreshWater	17.5	13.375	48	H-40	0	425	440	1.34	C		600	0	Y
01/21/08	Int1	Brine	11	8.625	32	J55	0	3450	900	1.88	BJ Lite		3000	0	Y
01/21/08	Int1	Brine	11	8.625	32	J55	0	3450	200	1.34	C		3000	0	Y
02/13/08	Prod	Mud	7.875	4.892	17	N80	0	11500	600	1.5	Super H		4100	0	Y
02/13/08	Prod	Mud	7.875	4.892	17	N80	0	11500	1750	2.03	BJ Lite		4100	0	Y
02/13/08	Prod	Mud	7.875	4.892	17	N80	0	11500	200	1.5	Super H		4100	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Engineering Tech DATE 2/20/2008

Type or print name Kimberly K Faldyn E-mail address kfaldyn@plantationpetro.com Telephone No. 281-598-7551

For State Use Only:

APPROVED BY: Paul Kautz TITLE Geologist DATE 2/21/2008 9:59:59 AM

Silver Oak #1 – Production Csg Work Description
Continued:

1/23/2008 – 2/14/2008:

Tail in w/200 sx Super “H” Modified (Yield 1.5 cu ft., Wt. 13.4 #/gal). Plug down at 1100 hrs, 1/14/2008. Close DV tool w/4100 psi. Circulated 291 sx to surface. Bleed off pressure - DV tool holding. Rig released at 1800 hrs, 2/14/2008.