State of New Mexico

Form C-101 Permit 70396

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	. Operator Name and Address CHEVRON USA INC	2. OGRID Number 4323		
	11111 S. WILCREST HOUSTON , TX 77099	3. API Number 30-025-38789		
4. Property Code 2671	5. Property Name HARRY LEONARD NCT J	6. Well No. 005		

7. Surface Location

3	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	Α	24	21S	36E	A	1200	N	990	E	LEA

8. Pool Information

PENROSE SKELLY;GRAYBURG	50350
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Additional Well Information

		300						70.0	
9. Work Ty New Wel	1000	10. Well Type OIL			11. Cable/Rotary	Rotary 12. Lease Type State		13. Ground Level Elevation 3528	
14. Modi N	ole	15. Prop	15. Proposed Depth		16. Formation Grayburg		17. Contractor		18. Spud Date
Depth to	Depth to Ground water 95			D:	istance from nearest	fresh water well		Dista	nce to nearest surface water
Pit: Liner: Syn Closed Lo		- X	mils thick	Clay	Pit Volume:		lling Method: sh Water Brine	Diesel/O	il-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11	8.625	24	450	475	
Prod	7.875	5.5	15.5	4300	1050	

Casing/Cement Program: Additional Comments

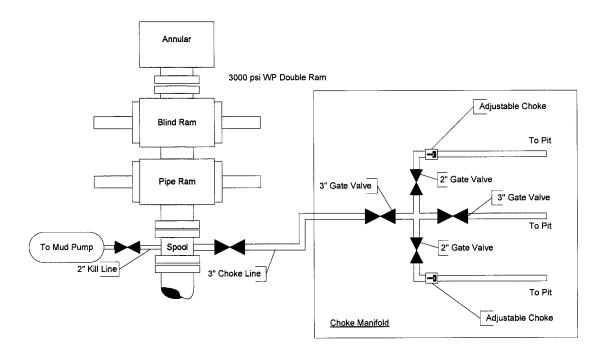
SURF: J-55,STC,475 SX CL C,2%CACL2,0.35PPS,D39 CELLOFLAKE, WEIGHT: 14.8 PPG, YIELD: 1.34 CU.FT/SX PROD: J-55,LTC,LEAD: 550 SX 35:65 POZ, CL C,5%D44,6%D20,0.4%D112,0.25PPS,D29 CELLOFLAKE,0.2%D46, TAIL:500 SX 50:50 POZ CL,5%D44,2%D20,0.25PPS,D29 CELLOFLAKE,WEIGHT: 12.4PPG,LEAD, 14.2 PPG TAIL, YIELD: 2.15 CU.FT/SX LEAD, 1.35 CU.FT.SX TAIL

Proposed Blowout Prevention Program

47	1 Toposca Biomodi I Tercindon I Togram									
Туре	Working Pressure	Test Pressure	Manufacturer							
Annular	3000	2500								
Blind	3000	2500								
Pipe	3000	2500								

of my knowledge and belief.	given above is true and complete to the best at will be constructed according to	OIL CONSERVATION DIVISION		
	permit , or an (attached) alternative	Approved By: Chris Williams	;	
Printed Name: Electronically f	iled by Denise Pinkerton	Title: District Supervisor		
Title: Regulatory Specialist		Approved Date: 2/29/2008	Expiration Date: 2/28/2010	
Email Address: leakejd@chevt	on.com	(4)		
Date: 2/28/2008	Phone: 432-687-7375	Conditions of Approval Attac	ched	

<u>Capstar 22 -</u> <u>BOPE</u>



DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102

Revised October 12, 2005 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 86210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR.

Santa Fe, New Mexico 87505

DISTRICT IV	dr., santa fe,		WELL LO	CATION	AND ACREA	GE DEDICATI	ON PLAT	□ AMENDI	ED REPORT
API	Number		5	Pool Code	Per	rrose SKel	ly Dray	lura	
Property (Code			H	Property Nam ARRY LEON	ıe)	ay	Well Num	aber
OGRID N	B			CH	Operator Nam IEVRON US			Elevation 3528	
					Surface Loc	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Α	24	21-S	36-E		1200	NORTH	990	EAST	LEA
			Bottom	Hole Loc	eation If Diffe	erent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	s Joint	or Infill Co	onsolidation	Code Or	der No.				
NO ALLO	OWABLE V					UNTIL ALL INTER APPROVED BY		EEN CONSOLID	ATED
							I hereby herein is true	OR CERTIFICAT certify that the ini and complete to the and belief, and tha	ormation e best of

organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. 990' DN 152 Printed Name SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual susceptibility with the same is under my supervision, and the the same is true and correct to the pest of my belief. OCTOBER 10 2007 GEODETIC COORDINATES NAD 27 NME Y=535879.1 N X=845469.1 E LAT.=32.468259° N EO DSS LONG.=103.213198° W Date Surveyed Signature & Seal Professional Surveyor 6 War 10/18/07 07.11.1319 Certificate No. GARY G. EIDSON 12641 RONALD J. EIDSON 3239

Permit Conditions of Approval

Operator: CHEVRON U S A INC , 4323 Well: HARRY LEONARD NCT J#005

API: 30-025-38789

OCD Reviewer	Condition
IIDMIII I	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
DMULL	NSL-5769, 01/17/08, 1200/N & 990/E, Penrose Skelly Grayburg.