<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

Title: Sr. Lease Operations Rep

Date: 2/29/2008

Email Address: donny_glanton@eogresources.com

Phone: 432-686-3642

State of New Mexico

Form C-101 Permit 70453

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

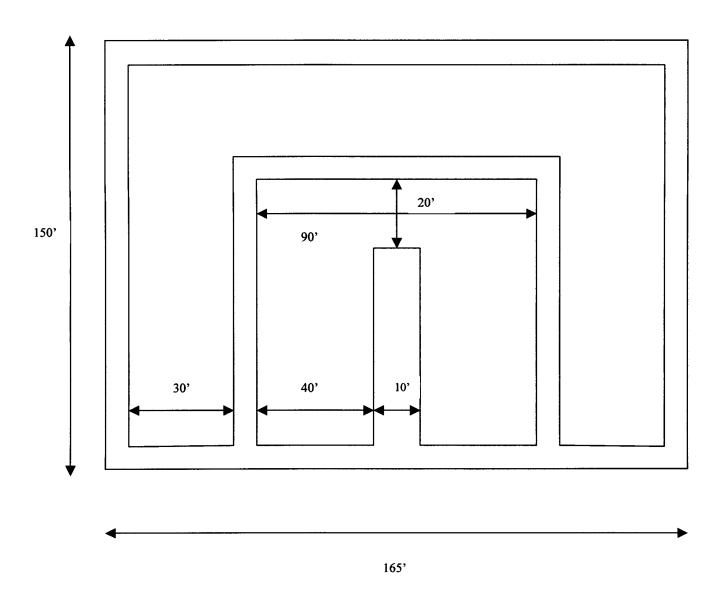
 Operator Name and Address EOG RESOURCES INC 					2. OGRID Number 7377					
P.O. Box 2267						3. API Number				
Midland , TX 79702							30-015-36166			
	4. Property Cod			8	5. Property	Name		100	50-01.	6. Well No.
4. Property Code 37011					85 65	33 STATE			002H	
	2774, 300,0760	- 1		7 5	urfaco l	Location			2	20,1 20 20
UL - Lot	Section	Township	Range	Lot Idn	Feet Fro		ine	Feet From	E/W Lin	e County
Н				1830	N		360	E	EDDY	
				8. P	nol Info	rmation				
OUR M	IILE DRAW;	WOLFCA	MP(G)							97
				Addition	al Well	Informati	on			
9. Wo	dk Type	10. Wel	l Туре	11. C	able/Rotary	r i	1:	2. Lease Type	13. G	round Level Elevation
New	Well	GA	.S				State		3937	
14.	Multiple	15. Propo	sed Depth	16. Formation				7. Contractor 18. Spud Da		18. Spud Date
	N	51	00	Wolfcamp						
Depth to Ground water Distance from ne				rom nearest	fresh water wel	1	Distance to nearest surface water			
350				4546.76	> 1000 600					600
	: Synthetic 🗶 ed Loop System		mils thick	Clay Pit Vo	olume: <u>103</u>				Diesel/Oil-b	ased Gas/Air G
	•		19. F	roposed Ca	asing ar	20000000 000	UNGENT			
Туре	Hole Size	Casing '		Casing Weigh		Setting Dept		Sacks of C	ement	Estimated TOC
Surf	12.25	8.62	5	32		1200	745		1	0
Prod	7.875	5.5		17		8669		1375		0
			Casing/	Cement Pr	ogram:	Additiona	l Co	mments		
			Day	posed Blov	mont Dr	orontion D	hva	Y2333		
	Туре			ng Pressure	WOUL FI		st Pre			Manufacturer
DoubleRam 3000					3000					
					20.	*				
	tify that the info vledge and belief		above is true	and complete to	the best	OII	, CC	NSERVA	TON D	IVISION
further o	ertify that the d	hilling pit v								
	pridelines 🔀, a coved plan 🗀	general peo	noorti, ocraon.(attached) alterr	rative A	Approved By	: Tin	n Gum		
Printed Name: Electronically filed by Donny Glanton					П	Title: District Supervisor				

Approved Date: 3/14/2008

Conditions of Approval Attached

Expiration Date: 3/14/2010

New Mexico Double Horseshoe Reserve Pit Design



Approximate Inside Reserve Volume: 4500 bbls Approximate Outside Reserve Volume: 5800 bbls

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102

Permit 70453

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

25.5		TEIGE DEDICERTOR I		
1. API Number	2. Pool Code	2. Pool Code 3. Pool		
30-015-36166	97415	W; WOLFCAMP(G)		
4. Property Code	5. Property	/ Name	6. Well No.	
37011	PEMBINA A	002H		
7. OGRID No.	8. Operator	9. Elevation		
7377	EOG RESOU:	3937		

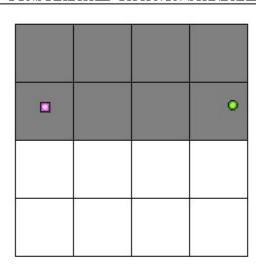
10. Surface Location

											_
3	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
	Н	33	18S	23E		1830	N	360	E	EDDY	l

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	33	18S	23E	E	1880	И	660	W	EDDY
10771107555	cated Acres	13. 3	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Donny Glanton Title: Sr. Lease Operations Rep

Date: 2/29/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Terry Asel
Date of Survey: 1/15/2008
Certificate Number: 15079

Permit Comments

Operator: EOG RESOURCES INC , 7377 Well: PEMBINA A 33 STATE #002H

API: 30-015-36166

Created By	Comment	Comment Date
dglanton	Plat, Detailed Casing, Mud, Cement, Drilling Plan and H2S letterwill be forwarded via regular mail.	2/29/2008

Permit Conditions of Approval

Operator: EOG RESOURCES INC , 7377 Well: PEMBINA A 33 STATE #002H

API: 30-015-36166

OCD Reviewer	Condition
kmwilson	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
kmwilson	Will require a directional survey with the C-104
kmwilson	Please notify OCD time of spud and time to witness the cementing and all casing strings.
kmwilson	Operator must use fresh water mud when drilling surface location.