State of New Mexico

Form C-101 Permit 68753

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	,,,,	.,,	
20 20 40 40	. Operator Name and Address	2. OGRID Number	
PLAN	237788		
4700 V	3. API Number		
300	HOUSTON, TX 77041		
4. Property Code 5. Property Name		6. Well No.	
35519 CYPRESS		002	

7. Surface Location

1. Surface Education									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	8	23S	27E	G	1800	N	1700	E	EDDY

8. Pool Information

DELAWARE RIVER;BONE SPRING 16800

Additional Well Information

9. Work Type New Well	SA 4 (5) - 18	II Type IL	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3170
14. Mühtiple N	15. Prop	osed Depth	16. Formation Delaware	17. Condractor	18. Spud Date 5/1/2008
Depth to Ground water 75			Distance from nearest fresh water	well	Distance to nearest surface water
Pit: Liner: Synthetic Closed Loop System	n 🗙	mils thick	Clay Pit Volume: bbls		Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36	350	350	0
Prod	8.75	5.5	17	5600	1000	0

Casing/Cement Program: Additional Comments

Drill 12 1/4" surface hole to 350". Drlg mud will be FW spud mud from 0-350", 8.6#/gal. Casing: 9 5/8" 36# J55 ST&C Csg set at 350". Cmt w/ 350 sx Class "C" + 2% CaCl2--Circulate to surface Drill 8 3/4" hole to TD--5600". Drlg Mud w/ be brine from 350"--5600" Wt--10.0#/gal. Casing: 5 1/2" 17# J55 LT&C Csg set at 5600". Cmt w/ (Lead) 600 sx BJ Lite Yld--2.03, Wt--12.5#, (Tail)400 sx Super "C" Modified, Yld--1.43, Wt--13.6# Circulate cement to the surface.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	Shaffer
Annular	3000	3000	Hydril
Pipe	3000	3000	Shaffer

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION		
NMOCD guidelines [, a general permit [, or an (attached) alternative OCD-approved plan [.	Approved By: Tim Gum		
Printed Name: Electronically filed by Kimberly K Faldyn	Title: District Supervisor		
Title: Engineering Tech	Approved Date: 3/14/2008 Expiration Date: 3/14/2010		
Email Address: kfaldyn@plantationpetro.com			
Date: 3/11/2008 Phone: 281-598-7551	Conditions of Approval Attached		

State of New Mexico

DISTRICT I 1000 N. FRENCE DR., HOEBS. HM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505 Form C-102

Revised October 12, 2006

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT III

TOOO KID BIRZOS	Kd., Artec, P	IN 97410							
DISTRICT IV	DR., SANTA PR,	NH 87605	WELL LO	CATION	AND ACREA	AGE DEDICATI	ON PLAT	□ AMEND	ED REPORT
API	Number			Pool Code			Pool Name		
			16800)·		Delaware Riv	ver; Bone Sp	ring	
Property 35519	Code		Property Name Well Numb CYPRESS 2				ber		
ogrid n 237788			Operator Name Elevation PLANTATION OPERATING, LLC 3170'						
	Surface Location								
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Bast/West line	County
G	8	23-S	27-E		1800	NORTH	1700	EAST	EDDY

Bottom Hole Location If Different From Surface UL or lot No. Section qldenwoT Range Lot Idn Feet from the North/South line East/West line Feet from the County Joint or Infill Dedicated Acres Consolidation Code Order No. 40

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OR A NOR	-STANDARD UNIT HAS BEE	EN APPROVED BI IE	IE DIVISION
X=	TIC COORDINATES IAD 27 NME =480754.9 N =538520.9 E =32.321650 N =104.208633 W	/ 1700'	OPERATOR CERTIFICATION I bereby certify that the information berein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this will at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a computatory pooling order heretofore entered by the division. Almandad July 3/10/2008 Signature Date Kimberty Faldyn Printed Name SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was piotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Signature and correct to the best of my belief. Date Sirveyed of Professional Surveys and by me of Professional Surveys and by me of Professional Surveys and by me of the plant of my belief. Certificate No. GARY EIDSON 12841 RONALD RIDSON 12841

Permit Comments

Operator: PLANTATION OPERATING LLC , 237788

Well: CYPRESS #002 API: 30-015-36187

Created By	Comment	Comment Date
kfaldyn	11" 3000# WP Double Ram Hyd BOP 11" 3000# WP Annular Rotating Head 3" 3000# WP Choke manifold Test BOP equipment & wellhead to 250 psi low & 3000 psi high.	2/19/2008

Permit Conditions of Approval

Operator: PLANTATION OPERATING LLC , 237788 Well: CYPRESS #002

API: 30-015-36187

OCD Reviewer	Condition
kmwilson	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
kmwilson	Operator must use fresh mud when drilling the surface location.
kmwilson	Please notify OCD of spud and time to witness the cementing and all casing strings.