

District II1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720District III1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170District IV1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462**State of New Mexico**

Energy, Minerals and Natural Resources

**Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**WELL API NUMBER
30-015-355325. Indicate Type of Lease
S

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
JOKER STATE COM8. Well Number
0019. OGRID Number
13837

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:G

2. Name of Operator

MACK ENERGY CORP

3. Address of Operator

PO BOX 960 , , 11352 LOVINGTON HWY ARTESIA , NM 88211

4. Well Location

Unit Letter J : 1960 feet from the S line and 1950 feet from the E line
Section 4 Township 23S Range 25E NMPM Eddy County

11. Elevation (Show whether DR, KB, BT, GR, etc.)

3735 GR.

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**NOTICE OF INTENTION TO:**PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

Other:

SUBSEQUENT REPORT OF:REMEDIAL WORK ☐ ALTER CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐CASING/CEMENT JOB ☐Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/13/2008 TD 8 3/4" hole at 8566'.

2/14/2008 Ran 191jts 7" 26# HCP-110 casing @ 8566'. Cmt w/810sx CemCRETE, 200sx PVL, plug down 11:30pm, circ 166sx.

2/16/2008 WOC 12 hours tested casing to 1500# for 30 min, OK.

2/25/2008 TD 6 1/8" hole @ 10,992'.

2/27/2008 Ran 260jts 4 1/2 13.5# and 11.6#, P-110 ST&C @ 10,992', Cmt w/251sx PVL, 1.33%D44, 3%D167, 2%D65, 2%D46, 55% D800, plug down 1:00am 2/28/2008. WOC 12 hours tested casing to 600# for 30 min, held OK. Estimated Top of Cement at 7900'

1/23/2008 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
01/25/08	Surf	FreshWater	17.5	13.375	48	H-40	0	325	365		C		1800	0	Y
01/28/08	Int1	FreshWater	12.25	9.625	36	J-55	0	1590	1200		C		600	0	Y
02/14/08	Int2	CutBrine	8.75	7	26	P-110	0	8566	1010		H		1500	0	Y
02/27/08	Prod	CutBrine	6.125	4.5	13.5	P-110	7900	10992	251		C		600	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed

TITLE Production Clerk

DATE 3/5/2008

Type or print name Jerry Sherrell

E-mail address jerrys@mackenergycorp.com Telephone No. 505-748-1288

For State Use Only:

APPROVED BY: Tim Gum

TITLE District Supervisor

DATE 3/18/2008 2:22:42 PM