

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMCD guidelines ☐ , a general permit ☐ , or an (attached) alternative OCD-approved plan ☐ .		OIL CONSERVATION DIVISION	
Printed Name: Electronically filed by Diana Briggs		Approved By: Tim Gum	
Title: Production Analyst		Title: District Supervisor	
Email Address: production@marbob.com		Approved Date: 3/26/2008 Expiration Date: 3/26/2010	
Date: 3/19/2008	Phone: 505-748-3303	Conditions of Approval Attached	

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(505) 393-6161 Fax:(505) 393-0720

District II
 1301 W. Grand Ave., Artesia, NM 88210
 Phone:(505) 748-1283 Fax:(505) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
 Permit 71645

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-36224	2. Pool Code 96217	3. Pool Name WILLOW LAKE;BONE SPRING, SOUTHEAST
4. Property Code 37060	5. Property Name SHOCKER 32 STATE	6. Well No. 004H
7. OGRID No. 14049	8. Operator Name MARBOB ENERGY CORP	9. Elevation 3013

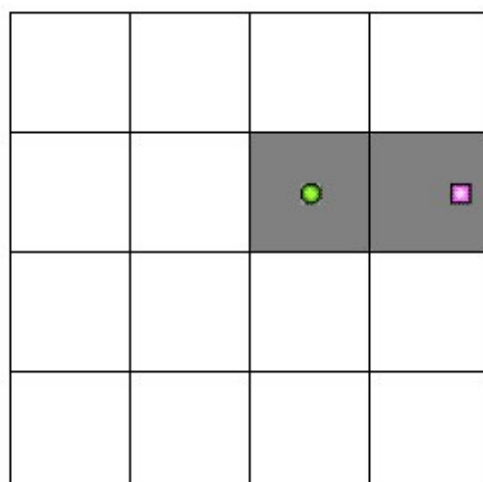
10. Surface Location

UL - Lot G	Section 32	Township 25S	Range 29E	Lot Idn G	Feet From 1980	N/S Line N	Feet From 1980	E/W Line E	County EDDY
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11. Bottom Hole Location If Different From Surface

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UL - Lot H	Section 32	Township 25S	Range 29E	Lot Idn H	Feet From 1980	N/S Line N	Feet From 330	E/W Line E	County EDDY
12. Dedicated Acres 80.00		13. Joint or Infill		14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diana Briggs
 Title: Production Analyst
 Date: 3/19/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson
 Date of Survey: 3/7/2008
 Certificate Number: 3239

Permit Comments

Operator: MARBOB ENERGY CORP , 14049

Well: SHOCKER 32 STATE #004H

API: 30-015-36224

Created By	Comment	Comment Date
MARBOB4	Marbob Energy has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	3/19/2008
MARBOB4	Marbob will be using a closed mud loop system with fresh water pits.	3/19/2008

Permit Conditions of Approval

Operator: MARBOB ENERGY CORP , 14049

Well: SHOCKER 32 STATE #004H

API: 30-015-36224

OCD Reviewer	Condition
kmwilson	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines