

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-025-38643
1. Type of Well: O		5. Indicate Type of Lease S
2. Name of Operator PLANTATION OPERATING LLC		6. State Oil & Gas Lease No.
3. Address of Operator 4700 W. SAM HOUSTON PKWY N. , , SUITE 140 HOUSTON , TX 77041		7. Lease Name or Unit Agreement Name SILVER OAK
4. Well Location Unit Letter <u>5</u> : <u>1980</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>W</u> line Section <u>6</u> Township <u>19S</u> Range <u>35E</u> NMPM Lea County		8. Well Number 002
		9. OGRID Number 237788
		10. Poolname or Wildcat
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3939 GR		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐
Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/26/2008 - 3/26/2008: Drill 7-7/8" hole to 11500'. TD 7-5/8" hole at 11,500' at 1630 hrs on 3/23/2008. Run logs. Run 288 jts, 11,526.77', 5-1/2" 17# N80 LT&C csg. Set at 11,500. FC @ 11,433.87'. Top of DV tool at 8617.61'. Test lines to 5000 psi - OK. Cement 5-1/2" csg w/600 sx POZ H CSE (15:61:11) + additives (Yield—1.57 cu ft, Wt—13.4 #/gal). Plug down @ 0427 hrs 3/26/08. Bump plug with 1933 psi - floats held. Open DV tool at 1900 psi. Circ off 89 sx cmt. Cmt 2nd Stage w/1500 sx BJ Lite 35/65/6 + additives (Yield 2.05 cu. ft, Wt, 12.5 #/gal). Continued....

See Attached

2/18/2008 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
02/19/08	Surf	FreshWater	17.5	13.375	48	H-40	0	420	550	1.34	C		2500	0	Y
02/24/08	Int1	Brine	11	8.625	32	J55	0	3500	1100	2.05	BJ Lite		3000	0	Y
02/24/08	Int1	Brine	11	8.625	32	J55	0	3500	200	1.34	C		3000	0	Y
03/25/08	Prod	CutBrine	7.875	5.5	17	N80	0	11500	600	1.57	POZ H		3000	0	Y
03/25/08	Prod	CutBrine	7.875	5.5	17	N80	0	11500	1500	2.05	BJ Lite		3000	0	Y
03/25/08	Prod	CutBrine	7.875	5.5	17	N80	0	11500	100	1.57	Super H		3000	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed

TITLE Engineering Tech

DATE 4/4/2008

Type or print name Kimberly K Faldyn

E-mail address kfaldyn@plantationpetro.com

Telephone No. 281-598-7551

For State Use Only:

APPROVED BY: Paul Kautz

TITLE Geologist

DATE 4/4/2008 1:28:53 PM

Silver Oak #2 – Production Csg Work Description
Continued:

Tail in w/100 sx Super “H” Modified (Yield 1.57 cu ft., Wt. 13.4 #/gal). Close DV tool w/ 3800 psi. Floats holding. Plug down at 0830 3/26/2008. Circulated 191 sx to surface from 2nd stage. Notified NMOCD Hobbs of running csg and cmt. ND BOP’s and NU tbg head and dry hole flange. Test to 3000 psi – OK. Rig released at 2400 hrs (midnight), 3/26/2008.