<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

State of New Mexico

Form C-101 Permit 72241

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

IM I MICHIEL OF THE	THE THIRD IN THE PROPERTY OF T							
1.	Operator Name and Address	2. OGRID Number						
	DCOPHILLIPS COMPANY	217817						
22803	1401 E. 30TH STREET UMINGTON , NM 87402	3. API Number						
rm	WIII O I OI I , I I W 87402	30-045-34675						
4. Property Code	5. Property Name	6. Well No.						
31850	YAGER LS	1015						

7. Surface Location

UL-	Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D		6	30N	11W	4	1035	N	990	W	SAN JUAN

8. Pool Information

BASIN FRUITLAND COAL (GAS)	71629
pasin rrotteand coae (das)	/1023

Additional Well Information

	561		THE THE PERSON NAMED IN COLUMN		THE STATE OF THE S	
9. Work Type New Well	20033117	ali Type AS	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 5801	
14. Mõultiple N	1000000	osed Depth	16. Formation Fruitland Coal	17. Contractor	18. Spud Date	
Depth to Ground water 99			Distance from nearest fresh water w 900	±11	Distance to nearest surface water > 1000	
it: Liner: Synthetic D Closed Loop System	_	mils thick		orilling Method: Fresh Water Brine :	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	8.75	7	20	120	50	0
Prod	6.25	4.5	10.5	2436	374	0

Casing/Cement Program: Additional Comments

This is a type 2 well as indicated in COPC master drilling plan. Cement volumes as indicated in cubic feet instead of sacks to be used. The pit sundry will be submitted after the APD has been approved.

Proposed Blowout Prevention Program

	1 Toposca Dionoat I Te	remain riogram	3
Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	Schafer

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines , a general permit X, or an (attached) alternative OCD-approved plan .	Approved By: Charlie Perrin				
Printed Name: Electronically filed by Philana Thompson	Title: District Supervisor				
Title: Regulatory Technician	Approved Date: 4/14/2008 Expiration Date: 4/14/2010				
Email Address: thomppp@conocophillips.com					
Date: 3/31/2008 Phone: 505-326-9530	Conditions of Approval Attached				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 72241

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1.7.7.7	ma accimion in a site		
1. API Number	2. Pool Code	ool Name	
30-045-34675	71629	'LAND COAL (GAS)	
4. Property Code	5. Propert	6. Well No.	
31850	YAGE	101S	
7. OGRID No.	8. Operato	9. Elevation	
217817	CONOCOPHILL	IPS COMPANY	5801

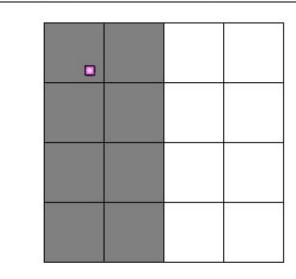
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	l
D	6	30N	11W	4	1035	N	990	w	SAN JUAN	l

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	T	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
202012223	cated Acres 5.46		13. 3	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Philana Thompson Title: Regulatory Technician

Date: 3/31/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Jason Edwards
Date of Survey: 12/28/2007
Certificate Number: 15269

Permit Comments

Operator: CONOCOPHILLIPS COMPANY, 217817

Well: YAGER LS #101S API: 30-045-34675

Created By	Comment	Comment Date
SHAYDEN	Minerals are Fee for gas and oil.	4/2/2008

Permit Conditions of Approval

Operator: CONOCOPHILLIPS COMPANY, 217817
Well: YAGER LS #1018

30-045-34675 API:

OCD Reviewer	Condition
SHAYDEN	Notify Aztec OCD 24 hrs prior to Casing and Cementing.