

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720
District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit 73159

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-025-38628
1. Type of Well: ☐		5. Indicate Type of Lease S
2. Name of Operator CHEVRON U S A INC		6. State Oil & Gas Lease No.
3. Address of Operator 11111 S. WILCREST , HOUSTON , TX 77099		7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
4. Well Location Unit Letter <u>I</u> : <u>2180</u> feet from the <u>S</u> line and <u>690</u> feet from the <u>E</u> line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM Lea County		8. Well Number 228
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3984 GR.		9. OGRID Number 4323
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐
Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-30-08: LOG CASED HOLE SECTION W/CBL. LOG OPEN HOLE SECTION W/PLATFORM EXPRESS & SPECTRAL GR. LOGGERS TD @ 5013'. TIH W/5 1/2" K-55,LTC PRODUCTION CSG: GS,2JTS 5 1/2" 17# K-55,LTC,FC,21 JTS 17#K-55 LTC, 95 JTS 15.5#K-55 LTC. SET @ 5000'. FC @ 4911'.

3-31-08: CIRC CSG. CMT:1100 SX LEAD VERSACEM-H-CMT. DROP PLUG. PUMP 118 BBLS DISPL. BUMP PLUG @ 760 PSI. GO TO 1260 PSI. PLUG HELD. (UPON REVIEW, 700 SX CMT WAS PUMPED. CMT DID NOT CIRC & TOC @ 400'. RELEASE RIG @ 1600 HRS.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
	Surf		14.75	11.75	42		0	453	830						
	Int1		11	8.625	24		0	3189	1400						
	Prod		7.875	5.5	15.5		400	5000	700						

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed

TITLE Regulatory Specialist

DATE 4/15/2008

Type or print name Denise Pinkerton

E-mail address leakejd@chevron.com

Telephone No. 432-687-7375

For State Use Only:

APPROVED BY: Paul Kautz

TITLE Geologist

DATE 4/15/2008 7:40:56 AM

Drilling Comments

OGRID: [4323] CHEVRON U S A INC

Permit Number: 73159

Permit Type: Drilling

Created By	Comment	Comment Date
pkautz	Casing info: you report the top of the production casing as 400' and the TOC (top of cement) also as 400'. If the TOP (top of casing) on production string was run to surface please correct TOP to 0 and keep TOC as 400	4/15/2008