District II 1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

State of New Mexico

Form C-101 Permit 73221

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	Name and Address	2. OGRID Number		
MARBOB	14049			
5 (to 1 Table	PO Box 227 Artesia , NM 88211			
1111002	.,	30-015-36278		
4. Property Code	5. Property Name	6. Well No.		
25375	DSTATE	043		

7. Surface Location

UL - Lo	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	36	17S	28E	С	1040	N	1550	W	EDDY

8. Pool Information

ARTESIA; GLORIETA-YESO (O)	96830
mid Edin, Oboide in Testo (O)	1 20020

Additional Well Information

	903					THE STATE OF THE S	
9. Work Type New Well	2000	il Type IL	11. Cable/Ro	11. Cable/Rotary		13. Ground Level Elevation 3682	
14. Multiple N	15. Prop	osed Depth	16. Formation Yeso Formation		17. Contractor	18. Spud Date 5/15/2008	
Depth to Ground water 250			Distance from nea	rest fresh water well		Distance to nearest surface water	
tit: Liner: Synthetic [Closed Loop Syste	 m_ X	mils thick	Clay Pit Volume:		lling Method: sh Water Brine 1	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	375	300	0
Prod	7.875	5.5	17	4600	600	0

Casing/Cement Program: Additional Comments

Drill to 375', run & cmt 8 5/8" csg. reduce hole & drill to 4600', run & cmt 5 1/2" csg. put well on production.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	Cameron

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION Approved By: Tim Gum				
NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan					
Printed Name: Electronically filed by Diana Briggs	Title: District Supervisor				
Title: Production Analyst	Approved Date: 4/23/2008	Expiration Date: 4/23/2010			
Email Address: production@marbob.com	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
Date: 4/15/2008 Phone: 505-748-3303					

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 73221

Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

YY.	ELL LOCATION AND ACK	EAGE DEDICATION FEE	71		
1. API Number	2. Pool Code	3. Pool	Name		
30-015-36278	96830	ARTESIA; GLORIETA-YESO (O)			
4. Property Code	5. Property	/ Name	6. Well No.		
25375	D STA	043			
7. OGRID No.	8. Operato	r Name	9. Elevation		
14049	MARBOB ENE	RGY CORP	3682		

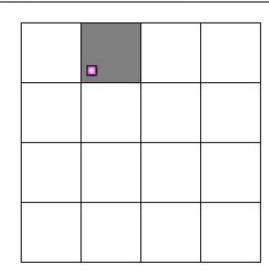
10. Surface Location

										_
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	1
С	36	17S	28E	С	1040	И	1550	w	EDDY	1

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Т	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
1075170	ated Acres		13. 1	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diana Briggs Title: Production Analyst

Date: 4/15/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 4/3/2008 Certificate Number: 3239

Permit Comments

Operator: MARBOB ENERGY CORP , 14049
Well: D STATE #043

API: 30-015-36278

Created By	II. Comment	Comment Date
MARBOB4	Marbob Energy has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	4/15/2008