State of New Mexico

Form C-101 Permit 73055

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

THE DESCRIPTION OF THE PROPERTY OF THE PROPERT									
Operator Name and Address	2. OGRID Number								
MARBOB ENERGY CORP									
	3. API Number								
1110311, 11111 00211	30-015-36279								
5. Property Name	6. Well No.								
SHINDAGGER STATE	001								
	Operator Name and Address ARBOB ENERGY CORP PO Box 227 Artesia , NM 88211 5. Property Name								

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	14	19S	28E	В	1200	И	1820	E	EDDY

8. Pool Information

MILLMAN;MORROW, SOUTH (GAS) 81365

Additional Well Information

	161		THE THE PARTY OF T	IIIOIIIIIIIII			
9. Work Type New Well	2002	ell Type AS	11. Cable/Rotary	r 12. Lease State	24535000A	13. Ground Level Elevation 3416	
14. Montiple N	15. Prop	osed Depth	16. Formation Chester	17. Contractor		18. Spud Date 5/11/2008	
Depth to Gro			Distance from nearest	fresh water well		Distance to nearest surface water	
Pit: Liner: Syntheti Closed Loop S		mils thick	Clay Pit Volume:	bbls Drilling Method: Fresh Water E		sel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	400	0
Int1	12.25	9.625	36	2500	600	0
Prod	8.75	5.5	77	11700	1100	500

Casing/Cement Program: Additional Comments

We propose to drl 17 1/2 inch hole to 400 ft w/fresh water, run 13 3/8 inch 48 lb H/40 csg, set at 400 ft w/400 sx cmt, circ to surface; drl 12 1/4 inch hole to 2500 feet with brine water, run 9 5/8 inch 36 lb J-55 csg, set at 2500 ft w/600 sx cmt, circ to surface; drl 8 3/4 inch hole w/cut brine to 11700 ft, run 5 1/2 inch 77 lb C-110 csg, set at 11700 ft w/1100 sx cmt, TOC to 500 ft above all oil and gas bearing zones.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	5000	5000	Cameron

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Tim Gum				
Printed Name: Electronically filed by Diana Briggs	Title: District Supervisor				
Title: Production Analyst	Approved Date: 4/23/2008 Expiration Date: 4/23/2010				
Email Address: production@marbob.com					
Date: 4/14/2008 Phone: 505-748-3303					

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 73055

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

YY.	ELL LOCATION AND ACI	CEAGE DEDICATION FE	X1			
1. API Number	2. Pool Code	3. Pool Name				
30-015-36279	81365	MILLMAN;MORROW, SOUTH (GAS)				
4. Property Code	5. Proper	6. Well No.				
37125	SHINDAGG	001				
7. OGRID No.	8. Operato	9. Elevation				
14049	MARBOB EN	ERGY CORP	3416			

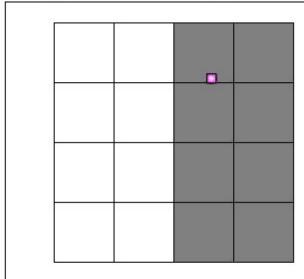
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	14	19S	28E	В	1200	И	1820	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	T	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
0.7577.0755	cated Acres 0.00		13. 1	Toint or Infill		14	. Consolidation (Code		15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diana Briggs Title: Production Analyst

Date: 4/14/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 4/2/2008 Certificate Number: 3239

Permit Comments

Operator: MARBOB ENERGY CORP , 14049
Well: SHINDAGGER STATE #001

API: 30-015-36279

Created By	Comment	Comment Date
and the second s	We plan to complete this well in the Chester which is sweet and we don't anticipate cutting any formations that contain H2S gas during the drilling of the above referenced well. Therefore, we do not believe that an H2S contingency plan is necessary.	4/11/2008