

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720
District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit 73699

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-025-38627
1. Type of Well:O		5. Indicate Type of Lease S
2. Name of Operator CHEVRON U S A INC		6. State Oil & Gas Lease No.
3. Address of Operator 11111 S. WILCREST , HOUSTON , TX 77099		7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
4. Well Location Unit Letter K : 1945 feet from the S line and 2585 feet from the W line Section 1 Township 18S Range 34E NMPM Lea County		8. Well Number 327
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3990 GR.		9. OGRID Number 4323
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐
Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04-09-08: DRILL 1312,1728,1768,1918,2204,2588,2658,2679,2768,2954,3205.

04-15-08: RUN 8 5/8",24#,J55 STC CSG: FLOAT SHOE,1 JT CSG,FC,75 JTS

CSG TO 3200. CMT LEAD:925 SX HALCEM C,1%CACL,TAIL:485 SX HALCEM C,2%CACL.DISPL W/200BB, BUMP PLUG 600# OVER,CIRC 515 SX TO SURF.

04-17-08: TAT CMT @ 3103'. DRILL 3103-3205,3308,3500,3704,3894,

4094,4463,4625,4734,4771,4/5/2008 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
	Surf		14.75	11.75	42	H40	0	457	356						
	Int1		11	8.625	24		0	3200	1410						

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed

TITLE Regulatory Specialist

DATE 4/23/2008

Type or print name Denise Pinkerton

E-mail address leakejd@chevron.com

Telephone No. 432-687-7375

For State Use Only:

APPROVED BY: Paul Kautz

TITLE Geologist

DATE 4/25/2008 10:14:56 AM