<u>District III</u> 1000 Rio Brazzos Rd., Azzec, NIM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

State of New Mexico

Form C-101 Permit 73723

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

ATTEMENTON TO RELIGHT TO BRIEF, RE-EITER, DELL'EI, TEOGRACK, OR ADD A ZONE								
Operator Name and Address	2. OGRID Number							
	14538							
	3. API Number							
1411101011,111107-02	30-045-34691							
5. Property Name	6. Well No.							
HEATON COM	100S							
	Operator Name and Address SOURCES OIL & GAS COMPANY LP 401 E. 30TH STREET MINGTON , NM 87402 5. Property Name							

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	32	31N	11W	D	736	N	1152	W	SAN JUAN

8. Pool Information

BASIN FRUITLAND COAL (GAS)	71629
pasin from Land Coal (Gas)	/1023

Additional Well Information

	501	Zudicional Tren matrice	tion:	0.6	
9. Work Type New Well	10. Well Type GAS	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 5823	
14. Multiple 15. Proposed Depth N 2506		16. Formation Fruitland Coal	17. Contractor	18. Spud Date	
Depth to Ground 101	water	Distance from nearest fresh water w 990	ell	Distance to nearest surface water 160	
it: Liner: Synthetic D Closed Loop System			Drilling Method: Fresh Water 🔀 Brine 🗀	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Trrno	Hole Size	Coging Trees	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Туре	Hole Size	Casing Type	Casing Meightyn	Setting Debtit	Sacks of Cement	Estimated TOC
Surf	8.75	7	20	120	50	0
Prod	6.25	4.5	10.5	2506	385	0

Casing/Cement Program: Additional Comments

This a type 2 well as indicarted in the BRJCOPC master drilling plan. Cement volumes are indicted in cubic feet instead of sacks to be used. The pit will be submitted after the APD has been approved.

Proposed Blowout Prevention Program

	1 Toposca Dionoat I Te	remain rogram	
Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	schafer

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines , a general permit X, or an (attached) alternative OCD-approved plan .	Approved By: Charlie Penrin				
Printed Name: Electronically filed by Philana Thompson	Title: District Supervisor				
Title: Regulatory Technician	Approved Date: 5/1/2008 Expiration Date: 5/1/2010				
Email Address: thomppp@conocophillips.com					
Date: 4/24/2008 Phone: 505-326-9530					

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 73723

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	3. Poo	ol Name								
30-045-34691	71629	BASIN FRUITLAND COAL (GAS)								
4. Property Code	5. Proper	5. Property Name								
36347	HEATO	HEATON COM								
7. OGRID No.	8. Operat	8. Operator Name								
14538	BURLINGTON RESOURCES	BURLINGTON RESOURCES OIL & GAS COMPANY LP								

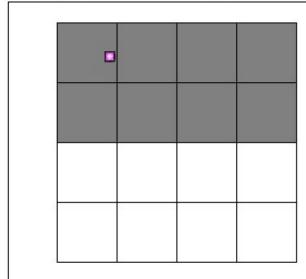
10. Surface Location

Š	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County			
	D	32	31N	11W		736	N	1152	W	SAN JUAN			

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Т	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
12. Dedicated Acres 320.00		13. 1	Joint or Infill		14	. Consolidation (Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Philana Thompson Title: Regulatory Technician

Date: 4/24/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Marshall Lindeen Date of Survey: 12/6/2007 Certificate Number: 17078