#### State of New Mexico

Form C-101 Permit 74725

#### **Energy, Minerals and Natural Resources**

### Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	TELEVITI TO DILIBE, TELEVITE, DEED IN	racobiteit, oit imp it acti
	Operator Name and Address	2. OGRID Number
	SOURCES OIL & GAS COMPANY LP	14538
28965	8401 E. 30TH STREET RMINGTON , NM 87402	3. API Number
1111	4,111,01011,111107-02	30-045-34705
4. Property Code	5. Property Name	6. Well No.
7138	HUERFANITO UNIT	050E

#### 7. Surface Location

ſ	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
9	E	36	27N	09W	E	1525	N	990	W	SAN JUAN

#### 8. Pool Information

BLANCO-MESAVERDE (PRORATED GAS)	72319
BASIN DAKOTA (PRORATED GAS)	71599

#### **Additional Well Information**

	77.7	THUMOTUL HOLITIC	777111111111111111111111111111111111111	127
9. Work Type 10. Well T New Well GAS		11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 6278
14. Multiple Y	15. Proposed I 6785	pth 16. Formation  Dakota Formation	17. Contractor	18. Spud Date
Depth to Ground water 101		Distance from nearest fresh v > 1000	water well	Distance to nearest surface water > 1000
it: Liner: Synthetic D Closed Loop System		hick Clay Pit Volume: 4400	bbls Drilling Method: Fresh Water Brine I	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Тур	e Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Su	f 12.25	8.625	24	200	320	0
Pro	6.25	4.5	11.6	6785	1993	0

#### Casing/Cement Program: Additional Comments

This is a type 4 well as indicated in the BRICOP ,master drilling plan. Cement volumes are indicated in cubic feet instead of sacks to be used. The pit sundry and DHC will be submitted after the APD is approved.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	Schaffer

of my knowledge and belief.	ation given above is true and complete to the best thing pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines a ge OCD-approved plan	neral permit X, or an (attached) alternative	Approved By: Charlie Perrin				
Printed Name: Electronic	ally filed by Philana Thompson	Title: District Supervisor				
Title: Regulatory Techni	cian	Approved Date: 5/15/2008	Expiration Date: 5/15/2010			
Email Address: thomppy	@conocophillips.com					
Date: 5/9/2008	Phone: 505-326-9530	Conditions of Approval Atta	ched			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District I

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

#### State of New Mexico

Form C-102 Permit 74725

# Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

**Santa Fe, NM 87505** 

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3 Doo	l Nome		
30-045-34705	72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)			
4. Property Code 7138		perty Name 6. Well No.			
7. OGRID No.		HUERFANITO UNIT  8. Operator Name			
14538	BURLINGTON RESOURCES	OIL & GAS COMPANY LP	6278		

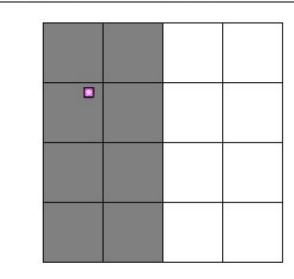
#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	36	27N	09W		1525	N	990	W	SAN JUAN

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	То	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
107571575	ated Acres		13. J	foint or Infill		14	. Consolidation (	Code			15. Order No.	

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Philana Thompson Title: Regulatory Technician

Date: 5/9/2008

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Jason Edwards Date of Survey: 2/19/2008 Certificate Number: 15269 District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

#### State of New Mexico

Form C-102 Permit 74725

## Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

	Ze cillion in E		•••	
1. API Number	2. Pool Code	l Name		
30-045-34705	71599	BASIN DAKOTA (PRORATED GAS)		
4. Property Code	5. Property	5. Property Name		
7138	HUERFANI	HUERFANITO UNIT		
7. OGRID No.	8. Operato	8. Operator Name		
14538	BURLINGTON RESOURCES	OIL & GAS COMPANY LP	6278	

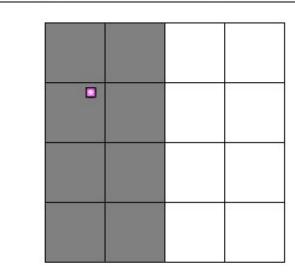
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E	36	27N	09W		1525	N	990	W	SAN JUAN

#### 11 Rottom Hole Location If Different From Surface

	111 DOWNII 1100 DOWNII 11 DIIICICII VII NII NII NII NII NII NII NII NII N											
UL - Lot	Section	Tov	wnship	Range	Lot Idn		Feet From	N/S Line		Feet From	E/W Line	County
12. Dedicated Acres 320.00			13. Joint or Infill			14. Consolidation Code			15. Order No.			

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Surveyed By: Jason Edwards Date of Survey: 2/19/2008 Certificate Number: 15269

Permit Conditions of Approval

Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP, 14538
Well: HUERFANITO UNIT #050E

API: 30-045-34705

OCD Reviewer	Condition							
SHAYDEN	For production casing >5000', surface casing must be set a minimum of 320'.							