

District II

District III

District IV

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

WELL API NUMBER
30-025-38270

5. Indicate Type of Lease
P

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
COOPER JAL UNIT

8. Well Number
508

9. OGRID Number
241401

10. Pool name or Wildcat
See Area 13

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: O

2. Name of Operator
TORCH ENERGY SERVICES, INC.

3. Address of Operator
1331 LAMAR SUITE 1350, HOUSTON, TX 77010

4. Well Location

Unit Letter H : 2546 feet from the N line and 1238 feet from the E line
Section 18 Township 24S Range 37E NMPM Lea County

11. Elevation (Show whether DR, KB, BT, GR, etc.)
3297 GR.

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE OF PLANS

PULL OR ALTER CASING MULTIPLE COMPL

Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTER CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDON

CASING/CEMENT JOB

Other: **Perforations/Tubing**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1.)Rigged up Pulling Unit & Wireline 4/2/07.

2.)Added perforations to Queen 3508'-3695' & Lower 7 Rivers 3326'-3501', 169', 507 holes, 3 SPF, 120 degree phasing 4/2/07.

3.)Acidized Queen & Lower 7 Rivers 3326'-3695' w/ 428 barrels 15% NEFE HCl Acid, 20,000# Salt, 197 Tons CO2 4/3/07.

4.)Rigged down, moved off Pulling Unit 4/11/07.

Perforations

Pool: JALMAT;TAN-YATES-7 RVRS (OIL), 33820 Location: H -18-24S-37E 2546 N 1238 E

TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount
3326	3405		3		CO2	Acid	

Pool: LANGLIE MATTIX;7 RVRS-Q-GRAYBURG, 37240 Location: H -18-24S-37E 2546 N 1238 E

TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount
3406	3695		3		CO2	Acid	

Tubing

LANGLIE MATTIX;7 RVRS-Q-GRAYBURG, 37240

Tubing Size	Type	Depth Set	Packer Set
2.875	J-55	3679	

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed TITLE VP DATE 5/16/2008

Type or print name Randy Ziebarth E-mail address ziebarth@teai.com Telephone No. 713-756-1620

For State Use Only:

APPROVED BY: Paul Kautz TITLE Geologist DATE 5/19/2008 8:42:35 AM

Tubing Comments

OGRID: [241401] TORCH ENERGY SERVICES, INC.

Permit Number: 55541

Permit Type: Tubing

Created By	Comment	Comment Date
pkautz	see prior reason for rejection	6/15/2007
DMULL	Rejecting, need corrections on what perms belong to Jalmat & Langlie.	7/26/2007
MREYES	Downhole Commingling Application will be filed along with C-104's & C-105	5/15/2008