

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Permit 73824

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

WELL API NUMBER
30-005-63922

5. Indicate Type of Lease
S

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
SYCAMORE

8. Well Number
001

9. OGRID Number
237788

10. Poolname or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:G

2. Name of Operator

PLANTATION OPERATING LLC

3. Address of Operator

4700 W. SAM HOUSTON PKWY N. , , SUITE 140 HOUSTON , TX 77041

4. Well Location

Unit Letter N : 660 feet from the S line and 1980 feet from the W line
Section 36 Township 08S Range 29E NMPM Chaves County

11. Elevation (Show whether DR, KB, BT, GR, etc.)
4037 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐

CASING/CEMENT JOB ☐

Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/3/2008 - 4/26/2008: Drill 11" hole from 375 to 2511'. TD 11" hole at 0900 hrs 4/5/2008 at 2511'. Run 15 jts, 8-5/8" 32# J55 LT&C csg and 42 jts 8-5/8" 24# J55 ST&C csg. Set at 2511'. FC @ 2470'. Cement 8-5/8" csg w/1000 sx C (35:65:6) + 2% CaCl2 + 1/4# cello flake +0.200 5# LCM-1 (Yield=1.98 cu ft, Wt=12.5 #/gal). Tail w/ 200 sx Class "C" + 2% CaCl2 (Yield=1.34 cu ft, Wt=14.8#/gal). Plug down at 2208 hrs, CST, 4/5/2008. Circ 100 sx to the surface. Notified NMOCD--Artesia of running csg and cmt. WOC 24 hrs. NU 13-5/8" 10M BOP. Test BOP to 3000 psi--OK. Continued.....

See Attached

4/1/2008 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
04/01/08	Surf	FreshWater	17.5	13.375	48	H-40	0	375	400	1.34	C		600	0	Y
04/05/08	Int1	Brine	11	8.625	24	J55	0	2511	1000	1.98	C		3000	0	Y
04/05/08	Int1	Brine	11	8.625	24	J55	0	2511	200	1.34	C		3000	0	Y
04/25/08	Prod	CutBrine	7.875	5.5	17	L-80	0	8800	1625	1.99	C		2000	0	Y
04/25/08	Prod	CutBrine	7.875	5.5	17	L-80	0	8800	950	1.29	H		2000	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed

TITLE Engineering Tech

DATE 5/6/2008

Type or print name Kimberly K Faldyn

E-mail address kfaldyn@plantationpetro.com

Telephone No. 281-598-7551

For State Use Only:

APPROVED BY: Tim Gum

TITLE District Supervisor

DATE 5/22/2008 2:24:34 PM

Sycamore #1 – Intermediate & Prod Csg Work Description
Continued:

TIH and tag cmt at 2448'. Drill cmt, float and plug. Test 8-5/8" csg to 1500 psi for 15 min – OK. Drill out at 0030 hrs on 4/6/2008.

Drill 7-7/8" hole from 2551 to 8800'. TD 7-7/8" hole at 12 PM CDT, 4/22/08 at 8800'. Run logs. Run 199 jts 5.5" 17# I-80 LT&C csg. Float shoe at 8800'. Float collar at 8,756'. Cmt w/1625 sx 35/65/6 C + 2% salt + 1/4# CF + 5# LCM-1. Yield 1.99 cu. ft., Weight 12.5 #/gal. Tail w/ 950 sx H + 1% BA-58 + 1/8# CF + 3/10% FL-62 + 3/1% SMS. Yield 1.29 cu.ft., Weight 15.1 #/gal. Plug down at 4:15 pm CST. Notified NMOCD--Artesia of running csg and cmt. Pressure csg to 3900 psi. Floats did not hold. ND BOP and set 5-1/2" csg slips w/140,000. Lay out BOP and nipple up tubing head. Test to 2000 psi – ok. Rig released at 0200 hrs, 4/26/2008.