

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address CHEVRON MIDCONTINENT, L.P. 11111 S. WILCREST HOUSTON , TX 77099		2. OGRID Number 241333
		3. API Number 30-025-38976
4. Property Code 302745	5. Property Name BRUNSON ARGO	6. Well No. 028

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	10	22S	37E	D	1310	N	970	W	LEA

8. Pool Information

PENROSE SKELLY,GRAYBURG	50350
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Additional Well Information

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3408
14. Multiple N	15. Proposed Depth	16. Formation Grayburg	17. Contractor	18. Spud Date
Depth to Ground water 80		Distance from nearest fresh water well		Distance to nearest surface water
Pit: Liner: Synthetic <input type="checkbox"/> mls thick Clay <input type="checkbox"/> Pit Volume: bbls Drilling Method: Closed Loop System <input checked="" type="checkbox"/> Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11	8.625	24	450	475	
Prod	7.785	5.5	15.5	4300	1050	

Casing/Cement Program: Additional Comments

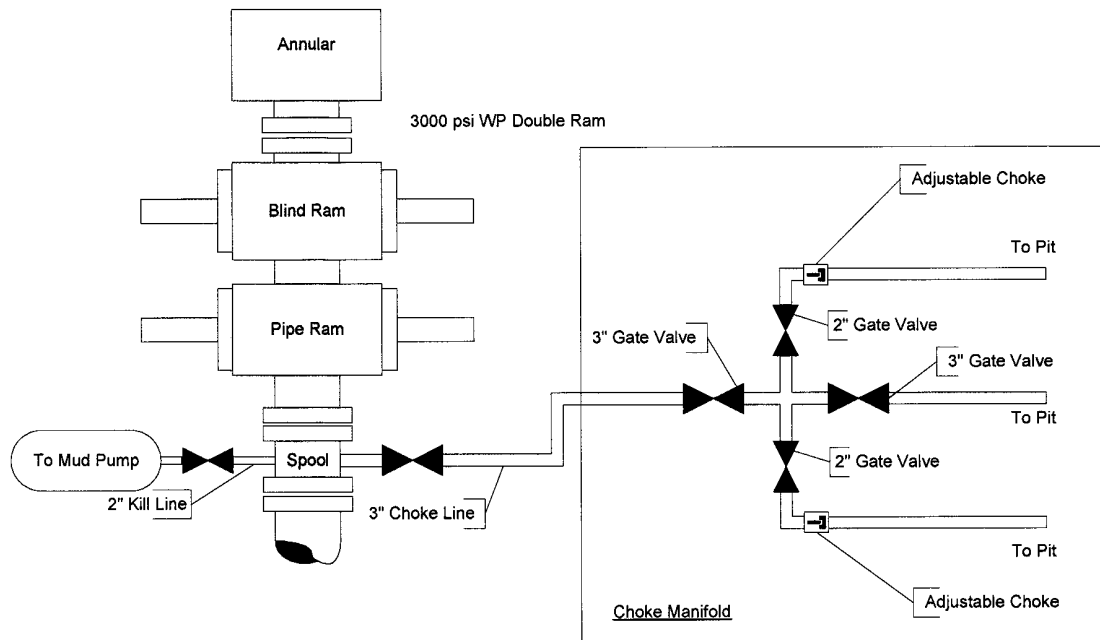
SURF:J-55,STC,475SX,CL C,2%CACL2,0.35PPS,D39 CELLOFLAKE,WEIGHT:14.8PPG,YIELD:1.34 CU.FT/SX,PROD:J-55,LTC,LEAD:550SX,3E5:65 POZ CL C,5%D44,6%D20,0.4%D112,0.25PPS,D29 CELLOFLAKE,0.2%D46,TAIL:500 SX 50:50 POZ C,5%D44,2%D20,0.25PPS,D29 CELLOFLAKE,WEIGHT:12.4 PPG LEAD:14.2PPG,TAIL:YIELD:2.15 CU.FT/SX,LEAD:1.35 CU.FT/SX

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	2500	
Blind	3000	2500	
Pipe	3000	2500	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> . Printed Name: Electronically filed by Joy Pinkerton Title: Email Address: leakejd@chevron.com Date: 5/6/2008 Phone: 432-687-7375	OIL CONSERVATION DIVISION	
	Approved By: Paul Kautz	
	Title: Geologist	
	Approved Date: 5/23/2008 Expiration Date: 5/23/2010	
	Conditions of Approval Attached	

Capstar 22 -
BOPE



DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code 50350	Pool Name Penrose Skelly Grayburg
Property Code	Property Name BRUNSON ARGO	Well Number 28
ACBID No. 241333	Operator Name CHEVRON MIDCONTINENT, L.P.	Elevation 3408'

Surface Location

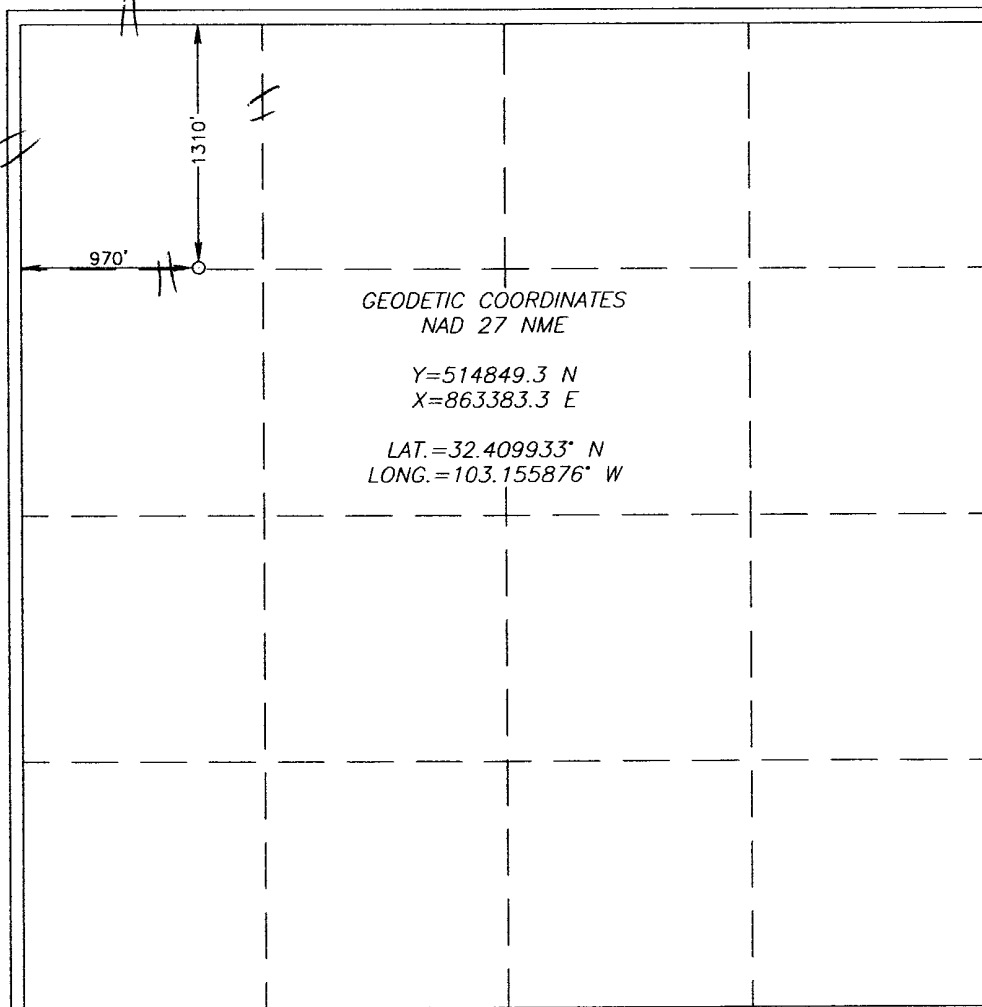
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	10	22-S	37-E		1310	NORTH	970	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No. NSL-5812
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Denise Pinkerton 5-01-08
Signature Date
Denise Pinkerton
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 16, 2007
Date Surveyed
Signature & Seal of Professional Surveyor
RONALD J. EIDSON
3239
Certificate No. GARY EIDSON 12641
RONALD J. EIDSON 3239

Permit Comments

Operator: CHEVRON MIDCONTINENT, L.P. , 241333

Well: BRUNSON ARGO #028

API: 30-025-38976

Created By	Comment	Comment Date
DMULL	This well location is in Federal minerals. OCD is rejecting this intent at this time. Please submit to the BLM on federal forms.	5/6/2008
JPINKERTON	NSL #5812 is attached will send waiver from BEC when received	5/6/2008
DMULL	Received letter; BEC Corp has no objections to the unorthodox well location.	5/22/2008

Permit Conditions of Approval

Operator: CHEVRON MIDCONTINENT, L.P. , 241333

Well: BRUNSON ARGO #028

API: 30-025-38976

OCD Reviewer	Condition
DMULL	NSL-5812, 04/23/08, 1310/N & 970/W, 10-22s-37e, 40 acres, Penrose Skelly Grayburg.
DMULL	Holding for written notice to be sent to other operator in same proration unit, per Rule 104E.
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
DMULL	Letter received; BEC Corp has no objections to the NSL well location.