District I State of New Mexico Form C-103 1625 N. French Dr., Hobbs, NM 88240 Pennit 72005 Energy, Minerals and Natural Resources Phone:(505) 393-6161 Fax:(505) 393-0720 WELL API NUMBER Oil Conservation Division 1301 W. Grand Ave., Artesia, NM 88210 30-025-38642 Phone:(505) 748-1283 Fax:(505) 748-9720 1220 S. St Francis Dr. **Santa Fe, NM 87505** Indicate Type of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 S District IV 1220 S. St Francis Dr., Santa Fe, NIM 87505 6. State Oil & Gas Lease No. Phone:(505) 476-3470 Fax:(505) 476-3462 SUNDRY NOTICES AND REPORTS ON WELLS Lease Name or Unit Agreement Name SILVER OAK (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) 001 1. Type of Well:() 2. Name of Operator 9. OGRID Number PLANTATION OPERATING LLC 237788 10. Pool name or Wildcat 3. Address of Operator 4700 W. SAM HOUSTON PKWY N.,, SUITE 140 HOUSTON, TX 77041 See Area 13 4. Well Location 660 Unit Letter feet from the Ν feet from the line and NMPM Lea Range 35E 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3938 GR Pit or Below-grade Tank Application or Closure Pit Type \_\_\_\_\_ Depth to Groundwater\_\_ \_\_\_\_ Distance from nearest fresh water well\_\_\_\_ \_\_\_ Distance from nearest surface water\_ bbls; Construction Material Pit Liner Thickness: Below-Grade Tank: Volume\_\_\_\_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTER CASING TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON ☐ MULTIPLE COMPL ☐ PULL OR ALTER CASING CASING/CEMENT JOB Other: Perforations/Tubing Other: × 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/19/2008 - 5/13/2008: TIH and tagged DVT at 9054'. Drill out DVT @ 9054' and test csg to 1500 psi – OK. Clean out well to PBTD 11,399'. Perf well from 11,320-11,350 with 60 holes w/3-1/8" slick csg gun loaded w/2 SPF 120 degree phased run (.46 hole size). Acidize perfs w/5000 gals 15% NEFE acid dropping 120 ball sealers. Swabbed well. Acidized perfs 11,320-50' w/10,000 gals 15% NEFE acid. Swabbed well. Continued... See Attached Perforations Pool: SCHARB; WOLFCAMP, 55640 Location: B -6-19S-35E 660 N 1980 E TOP Open Hole Shots/ft Shot Size Stimulation Amount 11320 11350 Ν 2 0.41 Acid 5000 Pool: SCHARB; BONE SPRING, 55610 Location: B -6-19S-35E 660 N 1980 E Open Hole TOP BOT Shots/ft Shot Size Material Stimulation Amount 10932 10928 Ν 4 0.41 Acid 1500 10132 10175 2 0.41 5000 Ν Acid 2 9672 9689 Ν 0.41 Acid 5000 9672 9689 Ν 0.41 Frac 57600 Tubing SCHARB; BONE SPRING, 55610 Tubing Size Туре Depth Set Packer Set 10057 2.875 L-80 Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines 🗆, a general pennit 🗀 or an (attached) alternative OCD-approved plan TITLE Engineering Tech SIGNATURE Electronically Signed DATE 6/2/2008 Type or print name Kimberly K Faldyn E-mail address kfaldyn@plantationpetro.com Telephone No. 281-598-7551

TITLE Geologist

DATE 6/3/2008 9:14:34 AM

For State Use Only: APPROVED BY:

Paul Kautz

Silver Oak #1 – Completion Work Description Continued:

Set CIBP at 11,250' and top w/50' cmt. PBTD at 11,200'. Test to 3000 psi – OK. Perf well from 10,932-38' w/4" csg guns set at 4 SPF, 39" gram charge w/60 degree phasing w/48 holes. Acidized w/1500 gals 15% NEFE acid and 56 BS. Swabbed well. Set CIBP at 10,880' and test to 3000 psi – OK. RIH w/CCL 4" csg gun set at 2 SPF, 60 degree phased 39" gram charge to perf in three runs – 10,172-75' – 10 holes, 10,152-71' 40 holes, 10,132-51', 40 holes. Put 20' of cmt on top of CIBP at 10,880'. ETOC @ 10,870'. Acidized w/5000 gals 15% NEFE and 180 BS. Swabbed well. Set CIBP at 10,080' and top w/cmt. CIBP ETOC @ 10,060'. RIH w/CCL 4" csg gun set at 2 SPF 60 degree phased 39" gram charge and perf Bone Spring from 9672-89' w/ 36 holes. Acidized w/5000 gals 15% NEFE acid and 72 BS. Swabbed well. Frac Bone Spring perfs from 9672-9689' w/ 57,600 gals Lightning 3000 carrying 18/40# Versaprop sand. Flow back well. RIH w/305 jts 2-7/8" tbg set at 10,057'. RIH w/rods and pump and place well on production.

**Tubing Comments** 

OGRID: [237788] PLANTATION OPERATING LLC

Permit Number: 72005 Permit Type: Tubing

Created By	Comment	Comment Date
kfaldyn	The C-102 for the Bone Spring will be sent by overnight mail along with the C-104, C-105 (front page), logs and deviation survey.	6/2/2008
kfaldyn	Plantation Operating respectfully requests confidentiality for this new completion paperwork. Please let me know if I need to submit additional paperwork for this request.	6/2/2008