State of New Mexico

Form C-101 Permit 76580

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1.	Operator Name and Address	2. OGRID Number						
C	4323							
0.490	I1111 S. WILCREST OUSTON, TX 77099	3. API Number						
•••	0001011, 111 77000	30-025-38966						
4. Property Code	5. Property Name	6. Well No.						
29920	C.H. WEIR B	014						

7. Surface Location

	7. Surface Location								
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	11	20S	37E	В	660	N	1980	E	LEA

8. Pool Information

WEIR BLINEBRY EAST	0
MONUMENT;TUBB	47090
SKAGGS:DRINKARD	57000

Additional Well Information

	9. Work Type New Well	10. Well Type OIL					12. Lease Type Private		13. Ground Level Elevation 3604	
	14. Multiple	15. Prop	osed Depth	24.	16. Formation	ĭ.	17. Contractor		18. Spud Date	
	Y			50	Drinkard					
	Depth to Ground v 46	vater		D	istance from nearest	fiesh water wel	1		Distance to nearest surface water	
Pit:	Liner: Synthetic Closed Loop System	×	mils thick	Clay	Pit Volume:		illing Method: esh Water Brine	Die:	sel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	14.75	11.75	42	520	1350	
Int1	11	8.625	24	2750	775	
Prod	7.875	5.5	17	7000	1080	

Casing/Cement Program: Additional Comments

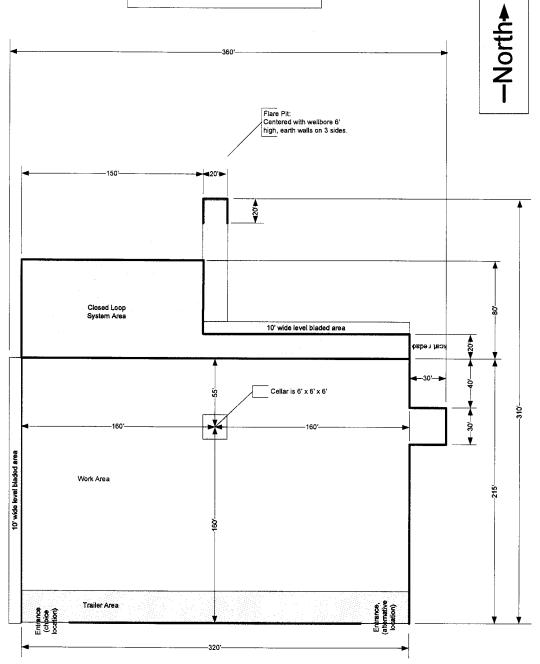
SURF:H-40,ST&C,TAIL:(NO LEAD),14.8PPG,1:35 CU.FT/SX,6:29GAL/SX,CL C 2%CACL INTER:K-55 ST&C,13:5PPG,1:798 CU.FT/SX,9:46 GAL/SX,CL C,4%BENTONITE,5%SALT,TAIL:14.8PPG,1:35 CU.FT/SX,6:39 GAL/SX,CL C,2%CACL PROD:K-55,LT&C,DV @ 3800,STG 1:TAIL: NO LEAD,14.4PPG,1:28 CU.FT/S,5:95 GAL/SX,50/50 POZ CL H,2%GEL,0:6% HALAD,5%SALT,STG 2:11:9PPG,2:48 CU.FT/SX,13:8 GAL/SX,50/50 POZ CL C,10%GEL,8PPS SALT,5LB/SX GILSONITE,0:125 POLYEFLAKE,TAIL:14.4PPG,1:28 CU.FT/SX,5:95 GAL/SX,50/50 CL C,2%GEL,0:6%HALAD-9,5%SALT

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	5000	1000	
DoubleRam	10000	1000	1

I hereby certify that the information give of my knowledge and belief. I further certify that the drilling pit	en above is true and complete to the best	OIL CONSERVATION DIVISION				
NMOCD guidelines , a general per OCD approved plan .	mit , or an (attached) alternative	Approved By: Paul Kautz				
Printed Name: Electronically file	d by Denise Pinkerton	Title: Geologist				
Title: Regulatory Specialist	200	Approved Date: 6/12/2008	Expiration Date: 6/12/2010			
Email Address: leakejd@chevror	ı.com					
Date: 6/11/2008	Phone: 432-687-7375	Conditions of Approval Attac	hed			

Nabors M06 Drilling Location Plat For Closed Loop System (Revision 2)



Notes:

1. Flare pit should always be in North or Eastern corner of location, to take advantage of prevailing winds in the event of an H2S occurrence.

2. 20' wide roadway should be included to allow access to skip loader tracks from either end.

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 76580

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

	CHE BOOMING THE PAR	ICE. TOE DEDICATION	/11 I II/11	
1. API Number	2. Pool Code	3. Pool Name		
30-025-38966		WEIR BLI		
4. Property Code	5. Property Name		6. Well No.	
29920	C.H. V	VEIR B	014	
7. OGRID No.	8. Operator Name		9. Elevation	
4323	CHEVRON	USAINC	3604	

10. Surface Location

										_
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
В	11	20S	37E		660	И	1980	E	LEA	l

11. Bottom Hole Location If Different From Surface

_	11: Devicin 12: Device II Date of 11: Date of 12: Date												
	UL - Lot	Section	Town	nship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
	1011101111	cated Acres		13. J	oint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Denise Pinkerton Title: Regulatory Specialist

Date: 6/11/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: RONALD EIDSON Date of Survey: 10/3/2007

Certificate Number: 3239

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1. API Number	2. Pool Code	3	Pool Name	
30-025-38966	47090	47090 MONUMENT;TUBB		
4. Property Code	5. Prope	5. Property Name		
29920	C.H. V	VEIR B	014	
7. OGRID No.	8. Opera	8. Operator Name		
4323	CHEVRON	CHEVRON U.S.A. INC		

10. Surface Location

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В	11	20S	37E		660	И	1980	E	LEA	

11. Bottom Hole Location If Different From Surface

	11 Devient 11010 Deviated II Different 11011 Million												
UL - L	ot	Section	Т	ownship Range Lot Idn Feet From N/S Line		Feet From	E/W Line	County					
12.	7,577	ated Acres		13. 3	Joint or Infill		14	. Consolidation (Code			15. Order No.	

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1. API Number	2. Pool Code	3. Pool Name			
30-025-38966	57000	SKAGGS;DRINKARD			
4. Property Code	5. Property	Name 6. Well No.			
29920	C.H. WE	IR B 014			
7. OGRID No.	8. Operator	Name 9. Elevation			
4323	CHEVRON U S A INC 3604				

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										_
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В	11	20S	37E		660	И	1980	E	LEA	

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_	11 Devicin 11010 Deviction 11 Different 11011 (Addition												
	UL - Lot	Section	Tow	ownship Range Lot Idn Feet From N/S Line		ine	Feet From	E/W Line	County				
	12. Dedicated Acres			13. J	oint or Infill		14	. Consolidation (Code			15. Order No.	

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Surveyed By: RONALD EIDSON Date of Survey: 10/3/2007

Certificate Number: 3239

Permit Comments

Operator: CHEVRON U S A INC , 4323

Well: C.H. WEIR B #014

API: 30-025-38966

Created By	Comment	Comment Date
DPINKERTON	WORKING PRESSURE: ANNULAR:11X5000PSI,DBL:11X10,000PSI, MANIFOLD:4-1/16"X3- 1/16",10,000PSI TEST PRESSURE: SURF:RAMS,ANN,MANIFOLD - 1000 PSI INTER:ANN- 1500PSI,RAMS & MANIFOLD-3000PSI	6/10/2008
DPINKERTON	EACH ZONE WILL BE TESTED SEPARATELY AND THEN DOWNHOLE COMMINGLED. APPROVAL FOR DHC WILL BE SOUGHT FROM SANTA FE.	6/10/2008
DPINKERTON	The plats for the three zones could not be uploaded, and will be e-mailed to Donna Mull today.	6/11/2008
DMULL	Received signed plats and will be scanned into well file.	6/12/2008

Permit Conditions of Approval

Operator: CHEVRON U S A INC , 4323 Well: C.H. WEIR B #014

API: 30-025-38966

OCD Reviewer	Condition
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	due to fresh water the surface casing must be set in the top of the Rustler Anhydrite
DMULL	Will require the form C-103 per R-11363 "Pre Approved Pools and Area" for Downhole Commingling before multiple zones can be produced by commingling in the wellbore accordane with the procedure set forth in Rule 303C(3(xb).