

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address CHEVRON U S A INC 11111 S. WILCREST HOUSTON , TX 77099		2. OGRID Number 4323
		3. API Number 30-025-38967
4. Property Code 29920	5. Property Name C.H. WEIR "B"	6. Well No. 015

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	11	20S	37E	I	1333	S	1308	E	LEA

8. Pool Information

WEIR,BLINEBRY, EAST	63800
MONUMENT,TUBB	47090
SKAGGS,DRINKARD	57000

Additional Well Information

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3574
14. Multiple Y	15. Proposed Depth	16. Formation Drinkard	17. Contractor	18. Spud Date
Depth to Ground water 46		Distance from nearest fresh water well		Distance to nearest surface water
Pit: Liner: Synthetic <input type="checkbox"/> mls thick Clay <input type="checkbox"/> Pit Volume: bbls Drilling Method: Closed Loop System <input checked="" type="checkbox"/> Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	14.75	11.75	42	1350	360	
Int1	11	8.625	24	2750	775	
Prod	7.875	5.5	17	7000	1080	

Casing/Cement Program: Additional Comments

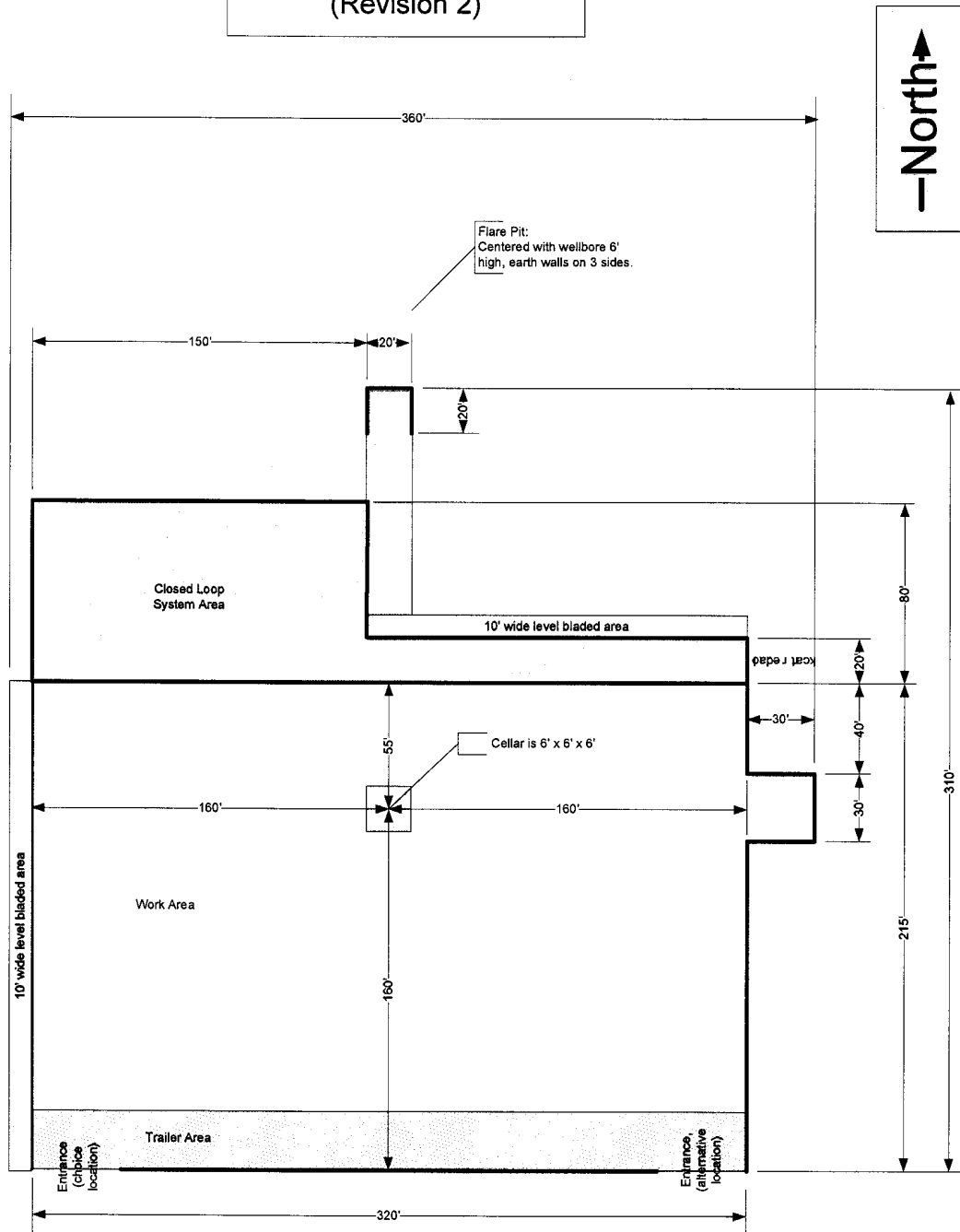
SURF:H-40,ST&C,TAIL:(NO LEAD)14.8PPG,1.35 CU.FT/SX,6.29GAL/SX,CL C, 2%CACL INTER:K-55,ST&C,LEAD:13.5PPG,1.79CU.FT/SX,9.46GAL/SX,CL C,4% BENTONITE,5% SALT,TAIL:14.8PPG,1.35CU.FT/SX,6.39GAL/SX,CL C,2%CACL, PROD:K-55,LT&C,DV@3800',STG 1:TAIL: NO LEAD,14.4PPG,1.28CU.FT/SX, 5.95GAL/SX,50/50POZ/CL H,2%GEL,0.6%HALAD-9,5%SALT,0.1%HR-7,STG2:11.9PPG,2.48CU.FT/SX,13.8GAL/SX,50/50POZ CL C,10%GEL,8PPSSALT 5LB/SX GILSONITE,0.125LB/SX POLYEFLAKE,TAIL:14.4PPG,1.28CU.FT/SX

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	1000	
DoubleRam	10000	1000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> .	OIL CONSERVATION DIVISION	
Printed Name: Electronically filed by Denise Pinkerton	Approved By: Paul Kautz	
Title: Regulatory Specialist	Title: Geologist	
Email Address: leakejd@chevron.com	Approved Date: 6/12/2008	Expiration Date: 6/12/2010
Date: 6/11/2008	Phone: 432-687-7375	Conditions of Approval Attached

**Nabors M06
Drilling Location Plat
For Closed Loop System
(Revision 2)**



Notes:

1. Flare pit should always be in North or Eastern corner of location, to take advantage of prevailing winds in the event of an H2S occurrence.
2. 20' wide roadway should be included to allow access to skip loader tracks from either end.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(505) 393-6161 Fax:(505) 393-0720

District II
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District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
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 Phone:(505) 476-3470 Fax:(505) 476-3462

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Form C-102
 Permit 76666

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-38967	2. Pool Code 63800	3. Pool Name WEIR,BLINEBRY, EAST
4. Property Code 29920	5. Property Name C.H. WEIR "B"	6. Well No. 015
7. OGRID No. 4323	8. Operator Name CHEVRON U S A INC	9. Elevation 3574

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	11	20S	37E		1333	S	1308	E	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 40.00		13. Joint or Infill		14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION			
	<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>			
	E-Signed By: Denise Pinkerton Title: Regulatory Specialist Date: 6/11/2008			
	SURVEYOR CERTIFICATION			
<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>				
Surveyed By: RONALD EIDSON Date of Survey: 4/29/2008 Certificate Number: 3239				

District II

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1220 S. St Francis Dr.

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WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-38967	2. Pool Code 47090	3. Pool Name MONUMENT;TUBB
4. Property Code 29920	5. Property Name C.H. WEIR "B"	6. Well No. 015
7. OGRID No. 4323	8. Operator Name CHEVRON U S A INC	9. Elevation 3574

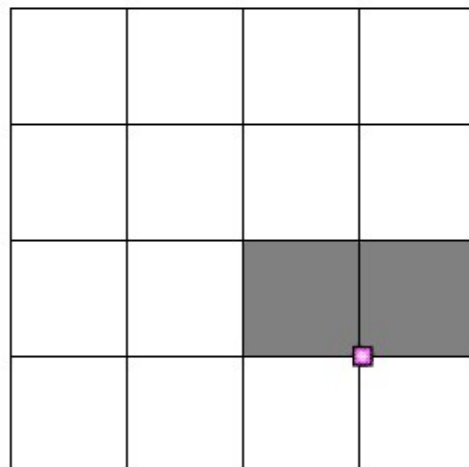
10. Surface Location

UL - Lot I	Section 11	Township 20S	Range 37E	Lot Idn	Feet From 1333	N/S Line S	Feet From 1308	E/W Line E	County LEA
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 80.00	13. Joint or Infill	14. Consolidation Code	15. Order No.						

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E-Signed By: Denise Pinkerton

Title: Regulatory Specialist

Date: 6/11/2008

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Date of Survey: 4/29/2008

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Form C-102
 Permit 76666

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-38967	2. Pool Code 57000	3. Pool Name SKAGGS, DRINKARD
4. Property Code 29920	5. Property Name C.H. WEIR "B"	6. Well No. 015
7. OGRID No. 4323	8. Operator Name CHEVRON U S A INC	9. Elevation 3574

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	<p>E-Signed By: Denise Pinkerton Title: Regulatory Specialist Date: 6/11/2008</p>
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	<p>Surveyed By: RONALD EIDSON Date of Survey: 4/29/2008 Certificate Number: 3239</p>

Permit Comments

Operator: CHEVRON U S A INC , 4323

Well: C.H. WEIR "B" #015

API: 30-025-38967

Created By	Comment	Comment Date
DPINKERTON	WORKING PRESSURE:ANN:11"X5000PSI DBL RAM:11"X10000PSI,SNG RAM:11"X10000PSI,MANIFOLD:4 1/16"X3-1/16" 10,000PSI TEST:SURF:RAMS,ANN,MAN-1000PSI INT:ANN-1500PSI,RAMS,MAN-3000PSI	6/11/2008
DPINKERTON	EACH ZONE WILL BE TESTED SEPARATELY AND THEN DOWNHOLE COMMINGLED. APPROVAL FOR DHC WILL BE SOUGHT FROM SANTA FE.	6/11/2008
DPINKERTON	PLATS COULD NOT BE UPLOADED, AND ARE BEING E-MAILED TO DONNA MULL TODAY.	6/11/2008
DMULL	Received signed plats and will be scanned into well file.	6/12/2008

Permit Conditions of Approval

Operator: CHEVRON U S A INC , 4323

Well: C.H. WEIR "B" #015

API: 30-025-38967

OCD Reviewer	Condition
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	due to fresh water the surface casing must be set into the Rustler Anhydrite
DMULL	NSL-5838, 06/04/08, 1333/S & 1308/E, 40 acres for Skaggs Drinkard & Weir Blinbry East, and 80 acre for Monument Tubb (I & J).
DMULL	Will require the form C-103 per R-11363 "Pre Approved Pools and Area" for Downhole Commingling before multiple zones can be produced by commingling in the wellbore accordance with the procedure set forth in Rule 303C(3)(b).