

District II1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720District III1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170District IV1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462**State of New Mexico**

Energy, Minerals and Natural Resources

Oil Conservation Division**1220 S. St Francis Dr.****Santa Fe, NM 87505**

WELL API NUMBER

30-005-64005

5. Indicate Type of Lease

S

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

FALCON STATE

8. Well Number

003

9. OGRID Number

13837

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☐

2. Name of Operator

MACK ENERGY CORP

3. Address of Operator

PO BOX 960 , , 11352 LOVINGTON HWY ARTESIA , NM 88211

4. Well Location

Unit Letter F : 1675 feet from the N line and 2310 feet from the W line
Section 16 Township 14S Range 29E NMPM Chaves County

11. Elevation (Show whether DR, KB, BT, GR, etc.)

3710 GR.

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**NOTICE OF INTENTION TO:**PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

Other:

SUBSEQUENT REPORT OF:REMEDIAL WORK ☐ ALTER CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐CASING/CEMENT JOB ☐Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/18/2008 TD 7 7/8" @ 7:15pm.

4/20/2008 Run 102 joints, 5-1/2" 17# K-55 Butress and 17# J-55 LT&C @ 4644' Cement w/ 220sx 50/50 Poz, 330 sx TXI lightweight, circ 30sx, plug down @ 7:45pm. WOC 12 hours test casing 600# for 20 minutes, held ok.

3/8/2008 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
03/08/08	Surf	FreshWater	17.5	13.375	48	H-40	0	324	845		C		1800	0	Y
03/14/08	Int1	Brine	12.25	8.625	32	J-55	0	2275	875		C		600	0	Y
04/20/08	Prod	Brine	7.875	5.5	17	K-55	0	4644	550		POZ		2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed

TITLE Production Clerk

DATE 6/3/2008

Type or print name Jerry Sherrell

E-mail address jerry@mackenergycorp.com

Telephone No. 505-748-1288

For State Use Only:

APPROVED BY: Tim Gum

TITLE District Supervisor

DATE 6/18/2008 10:33:58 AM