

## Energy, Minerals and Natural Resources

## Oil Conservation Division

**1220 S. St Francis Dr.**

**Santa Fe, NM 87505**

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address MACK ENERGY CORP PO BOX 960 ARTESIA , NM 88211		2. OGRID Number 13837
		3. API Number 30-025-38991
4. Property Code 34432	5. Property Name OHIO STATE	6. Well No. 003

## 7. Surface Location

UL - Lot N	Section 7	Township 18S	Range 35E	Lot Idn N	Feet From 990	N/S Line S	Feet From 2310	E/W Line W	County LEA
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## 8. Pool Information

VACUUM:BLINEBRY	61850
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### Additional Well Information

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3968
14. Multiple N	15. Proposed Depth 7500	16. Formation Blinebry	17. Contractor	18. Spud Date 6/30/2008
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water
<b>Pit:</b> Liner: Synthetic <input type="checkbox"/> mls thick    Clay <input type="checkbox"/> Pit Volume:      bbls    Drilling Method: Closed Loop System <input type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

## 19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	1600	700	0
Prod	7.875	5.5	17	7500	2000	0

**Casing/Cement Program: Additional Comments**

Mack Energy proposes to drill a 12 1/4 hole to 1600', run 8 5/8 casing and cement. Drill a 7 7/8 hole to 7500' test the Blinberry formation, run 5 1/2 casing and cement. Note: On production string a Hole caliper will be run and will figure cement with excess, attempt to circulate.

### Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .		OIL CONSERVATION DIVISION	
Printed Name: Electronically filed by Jerry Sherrell		Approved By: Paul Kautz	
Title: Production Clerk		Approved Date: 6/26/2008	Expiration Date: 6/26/2010
Email Address: jerrys@mackenergycorp.com			
Date: 6/20/2008	Phone: 505-748-1288	Conditions of Approval Attached	

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(505) 393-6161 Fax:(505) 393-0720

**District II**  
 1301 W. Grand Ave., Artesia, NM 88210  
 Phone:(505) 748-1283 Fax:(505) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-102  
 Permit 77322

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number 30-025-38991	2. Pool Code 61850	3. Pool Name VACUUM,BLINEBRY
4. Property Code 34432	5. Property Name OHIO STATE	6. Well No. 003
7. OGRID No. 13837	8. Operator Name MACK ENERGY CORP	9. Elevation 3968

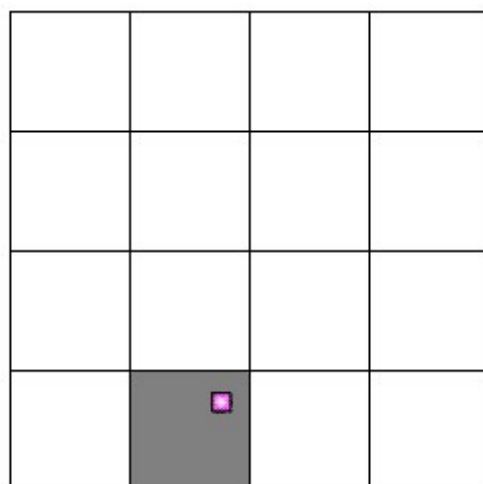
**10. Surface Location**

UL - Lot N	Section 7	Township 18S	Range 35E	Lot Idn	Feet From 990	N/S Line S	Feet From 2310	E/W Line W	County LEA
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**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 40.00	13. Joint or Infill	14. Consolidation Code N/A	15. Order No.						

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**



**OPERATOR CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

E-Signed By: Jerry Sherrell  
 Title: Production Clerk  
 Date: 6/20/2008

**SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

Surveyed By: Ronald Eidson  
 Date of Survey: 6/17/2008  
 Certificate Number: 3239

## Permit Comments

Operator: MACK ENERGY CORP , 13837

Well: OHIO STATE #003

API: 30-025-38991

Created By	Comment	Comment Date
GSADLER	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	6/20/2008

# Permit Conditions of Approval

Operator: MACK ENERGY CORP , 13837

Well: OHIO STATE #003

API: 30-025-38991

OCD Reviewer	Condition
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines