

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address CHEVRON U S A INC 11111 S. WILCREST HOUSTON , TX 77099		2. OGRID Number 4323
4. Property Code 2615		3. API Number 30-025-39004
5. Property Name EUNICE KING		6. Well No. 034

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	28	21S	37E	F	2160	N	2630	W	LEA

8. Pool Information

PENROSE SKELLY;GRAYBURG	50350
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Additional Well Information

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3447
14. Multiple N	15. Proposed Depth 4300	16. Formation Grayburg	17. Contractor	18. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water
Pit: Liner: Synthetic <input type="checkbox"/> mils thick Clay <input type="checkbox"/> Pit Volume: bbls Drilling Method: Closed Loop System <input type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11	8.625	24	450	475	
Prod	7.875	5.5	15.5	4300	1050	

Casing/Cement Program: Additional Comments

SURF:J-55,STC,475 SX CL C,2%CACL2,0.35PPS,D39 CELLOFLAKE, WEIGHT: 14.8PPG, YIELD:1.34 CU.FT/SX, PROD: J-55,LTC,LEAD:550SX,35.65POZ,CL C,5%D44,6%D20,0.4%D112,0.25PPS,D29 CELLOFLAKE,0.2%D46,TAIL:500SX,50:50 POZ C W/5%D44,2%D20,0.25PPS,D29 CELLOFLAKE,WEIGHT:12.4PPG,LEAD:14.2PPG,TAIL: YIELD:2.15 CU.FT/SX LEAD: 1.35CU.FT./SX

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	2500	
Blind	3000	2500	
Pipe	3000	2500	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .	OIL CONSERVATION DIVISION	
Printed Name: Electronically filed by Denise Pinkerton	Approved By: Paul Kautz	
Title: Regulatory Specialist	Title: Geologist	
Email Address: leakejd@chevron.com	Approved Date: 7/3/2008	Expiration Date: 7/3/2010
Date: 7/3/2008	Phone: 432-687-7375	Conditions of Approval Attached

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(505) 393-6161 Fax:(505) 393-0720

District II
 1301 W. Grand Ave., Artesia, NM 88210
 Phone:(505) 748-1283 Fax:(505) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

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Form C-102
 Permit 78044

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-39004	2. Pool Code S0350	3. Pool Name PENROSE SKELLY,GRAYBURG
4. Property Code 2615	5. Property Name EUNICE KING	6. Well No. 034
7. OGRID No. 4323	8. Operator Name CHEVRON U S A INC	9. Elevation 3447

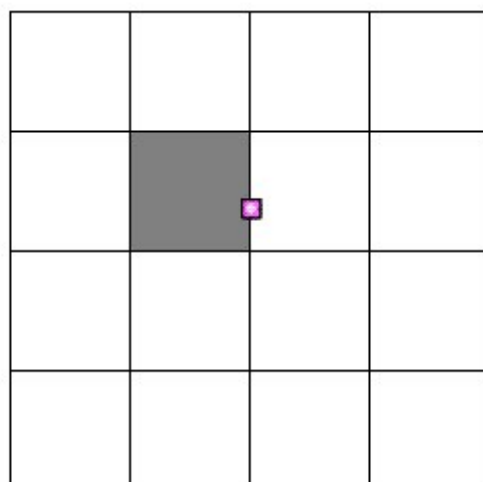
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	28	21S	37E		2160	N	2630	W	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 40.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Denise Pinkerton
 Title: Regulatory Specialist
 Date: 7/3/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: RONALD EIDSON
 Date of Survey: 1/5/2008
 Certificate Number: 12641

Permit Comments

Operator: CHEVRON U S A INC , 4323

Well: EUNICE KING #034

API: 30-025-39004

Created By	Comment	Comment Date
DPINKERTON	could not upload C-102 plat - am e-mailing C-102 & NSL order to Donna Mull 7-03-08	7/3/2008
DPINKERTON	C-144 IS BEING E-MAILED TO DONNA MULL 7-03-08	7/3/2008

Permit Conditions of Approval

Operator: CHEVRON U S A INC , 4323

Well: EUNICE KING #034

API: 30-025-39004

OCD Reviewer	Condition
DMULL	NSL-5859, 07/01/08, 2160/N & 2630/W, Penrose Skelly Grayburg.
DMULL	C-144 Received & approved. Permit # P1-00081.
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines