<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

Printed Name: Electronically filed by Lana Williams

Phone: 918-491-4900

Email Address: lana.williams@apachecorp.com

Title: Engineering Tech

Date: 7/9/2008

State of New Mexico

Form C-101 Permit 78300

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

S. Pool Information UNICE;BLI-TU-DR, NORTH Additional Well Information 9. Work Type 10. Well Type 11. Cable/Rotary 12. Lease Type New Well OIL Private 14. Multiple 15. Proposed Depth 16. Formation 17. Contractor N Drinkard Depth to Ground water Distance from nearest fresh water well Distance from nearest fresh water well Distance Ground water Closed Loop System mils thick Clay Pit Volume: bbls Drilling Method: Fresh Water Brine Diesel 19. Proposed Casing and Cement Program	2. OGRID Number 873 3. API Number 30-025-39035			
U. Lot	6. Well No.			
Sample Casing Type Casing Weight/ft Setting Depth Sacks of Cemert		******		
Additional Well Information 9. Work Type 10. Well Type 11. Cable/Rotary 12. Lease Type Private 14. Multiple 15. Proposed Depth 16. Formation 17. Contractor N Drinkard Depth to Ground water 43 ii. Liner: Synthetic Color System mile thick Clay Pit Volume: bbls Drilling Method: Fresh Water Erine Diese: 19. Proposed Casing and Cement Program Type Hole Size Casing Type Casing Weight/ft Setting Depth Sacks of Cemer Surf 12.25 8.625 24 1500 600 Prod 7.825 5.5 17 7050 1100 Casing/Cement Program: Additional Comments Proposed Blowout Prevention Program Type Working Pressure Test Pressure	E/W Line W	County LEA		
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Depth to Ground water Distance from nearest fresh water well Distance fr	13. Ground Level Elevation 3435			
Depth to Ground water 43 ii: Liner: Synthetic Closed Loop System X 19. Proposed Casing and Cement Program Type Hole Size Casing Type Casing Weight/ft Setting Depth Sacks of Cemer Surf 12.25 8.625 24 1500 600 Prod 7.825 5.5 17 7050 1100 Casing/Cement Program: Additional Comments Proposed Blowout Prevention Program Type Working Pressure Test Pressure	18.	18. Spud Date		
### Liner: Synthetic mile thick Clay Pit Volume: bbls Drilling Method: Fresh Water Brine Diese! ### 19. Proposed Casing and Cement Program Type Hole Size Casing Type Casing Weight/ft Setting Depth Sacks of Cemer Surf 12.25 8.625 24 1500 600 Prod 7.825 5.5 17 7050 1100 #### Casing/Cement Program: Additional Comments Proposed Blowout Prevention Program Type Working Pressure Test Pressure	8/	/25/2008		
19. Proposed Casing and Cement Program	Distance to nea	arest surface water		
Type Hole Size Casing Type Casing Weight/ft Setting Depth Sacks of Cemer Surf 12.25 8.625 24 1500 600 Prod 7.825 5.5 17 7050 1100 Casing/Cement Program: Additional Comments Proposed Blowout Prevention Program Type Working Pressure Test Pressure	el/Oil-based	Gas/Air		
Surf 12.25 8.625 24 1500 600				
Prod 7.825 5.5 17 7050 1100 Casing/Cement Program: Additional Comments Proposed Blowout Prevention Program Type Working Pressure Test Pressure				
Casing/Cement Program: Additional Comments Proposed Blowout Prevention Program Type Working Pressure Test Pressure				
Proposed Blowout Prevention Program Type Working Pressure Test Pressure				
Type Working Pressure Test Pressure				
Type Working Pressure Test Pressure				
7				
DoubleRam 3000 2000	Manufacturer			
hereby certify that the information given above is true and complete to the best implemowledge and belief. further certify that the drilling pit will be constructed according to	IVIG MC	SION		
OMOCD guidelines , a general permit , or an (attached) alternative Approved By: Paul Kautz	Approved By: Paul Kautz			

Title: Geologist

Approved Date: 7/18/2008

Conditions of Approval Attached

Expiration Date: 7/18/2010

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 78300

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

10.5	CDD Do cillion in D inclu		
1. API Number	2. Pool Code	3. Poo	l Name
30-025-39035	22900	EUNICE;BLI-T	U-DR, NORTH
4. Property Code	5. Property 1	Name	6. Well No.
35023	EAST BLINEBRY DR	UNKARD UNIT	094
7. OGRID No.	8. Operator 1	Name	9. Elevation
873	APACHE O	CORP	3435

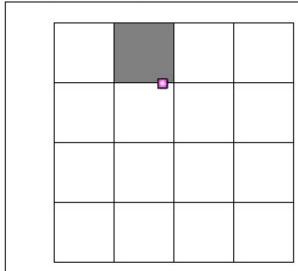
10. Surface Location

Š	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	С	13	21S	37E		1310	И	2365	w	LEA

11. Bottom Hole Location If Different From Surface

11. Double 11010 Double 11 Date of the Nation												
UL - Lot	Section	Townsh	P	Range	Lot	Idn	Feet From	N/S Line		Feet From	E/W Line	County
0.7571.0755.75	ated Acres		13. Joint or Infill			14. Consolidation Code					15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

E-Signed By: Lana Williams Title: Engineering Tech

Date: 7/9/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: RONALD J. EIDSON

Date of Survey: 6/24/2008 Certificate Number: 3239

Permit Comments

Operator: APACHE CORP , 873 Well: EAST BLINEBRY DRINKARD UNIT #094

API: 30-025-39035

Created By	Comment	Comment Date	
IDMULL	OCD Hobbs has received form C-144 "Pit Registration". OCD Permit Number P1- 00184.	7/18/2008	

Permit Conditions of Approval

Operator: APACHE CORP , 873
Well: EAST BLINEBRY DRINKARD UNIT #094

30-025-39035 API:

OCD Reviewer	Condition
IDKAUTZ	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines