

## District II

1301 W. Grand Ave., Artesia, NM 88210  
Phone:(505) 748-1283 Fax:(505) 748-9720

## District III

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

## District IV

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

WELL API NUMBER  
30-025-388455. Indicate Type of Lease  
S

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
OSUDO 22 STATE8. Well Number  
0019. OGRID Number  
147179

10. Pool name or Wildcat

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:G

2. Name of Operator

CHESAPEAKE OPERATING, INC.

3. Address of Operator

P. O. BOX 18496, OKLAHOMA CITY, OK 731540496

4. Well Location

Unit Letter K : 1980 feet from the S line and 1309 feet from the W line  
Section 22 Township 21S Range 35E NMPM Lea County

11. Elevation (Show whether DR, KB, BT, GR, etc.)

3608 GR.

Pit or Below-grade Tank Application  or Closure 

Pit Type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON TEMPORARILY ABANDON  CHANGE OF PLANS PULL OR ALTER CASING  MULTIPLE COMPL 

Other:

## SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTER CASING COMMENCE DRILLING OPNS.  PLUG AND ABANDON CASING/CEMENT JOB Other: **Drilling/Cement** 

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/15/08 TO 7/18/2008

RAN 237 JTS 7" CASING 26# THE FIRST 29 HCL-80, 208 JTS L-80 ALL JTS LT&amp;C. FLOAT SHOE - 2 JTS - FLOAT COLLAR - 235 JTS.

R/U HALLIBURTON &amp; CMT 7" CSG - 735 SKS 12.4PPG 2.02 YIELD - 205 SKS 13.2PPG 1.62 YIELD - 100 SKS 15.6PPG 1.19 YIELD. PLUG DOWN @ 8:07 BUMP THE PLUG W/2400#. DISPLACEMENT 395 BBLs CALC DISPLC 398 BBLs. HAD RETURNS THRUOUT THE JOB.

R/U B.O.P. LIFTS - P/U B.O.P. - SET THE W/ 238,000. N/U C SECTION 11" 5,000 X 11" 10,000 &amp; TESTED HEAD TO 2500 PSI. TEST OK

RIG UP TESTER &amp; TEST B.O.P TO 5,000PSI HI &amp; 250PSI LOW

TEST CASING @ 3000# FOR 30" OK 6/18/2008 Spudded well.

## Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
06/18/08	Surf	FreshWater	17.5	13.375	54.5	J-55	0	1470	1230	2.02	PREM PLUS		1500		0
07/01/08	Int1	Brine	12.25	9.625	40	J-55	0	5492	1845	2.12	Half-Light		1500		0
07/15/08	Prod	Mud	9.75	7	26	HCL-80	5100	10505	1040	2.02	ECONO CEM		3000		0

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed

TITLE Sr. Regulatory Comp. Spec.

DATE 7/18/2008

Type or print name Brenda Coffman

E-mail address bcoffman@chkenergy.com Telephone No. 817-556-5825

## For State Use Only:

APPROVED BY: Paul Kautz

TITLE Geologist

DATE 7/18/2008 10:15:44 AM