District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720
District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit 78497

WELL API NUMBER: 30-015-36313

5. Indicate Type of Lease: P

6. State Oil & Gas Lease No.:

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: G

7. Lease Name or Unit Agreement Name: CYPRESS

8. Well Number: 005

2. Name of Operator: PLANTATION OPERATING LLC

9. OGRID Number: 237788

3. Address of Operator: 4700 W. SAM HOUSTON PKWY N. , , SUITE 140 HOUSTON , TX 77041

10. Pool name or Wildcat:

4. Well Location
Unit Letter M : 660 feet from the S line and 660 feet from the W line
Section 9 Township 23S Range 27E NMPM Eddy County

11. Elevation (Show whether DR, KB, BT, GR, etc.): 3155 GR

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit Type _____ Depth to Groundwater_____ Distance from nearest fresh water well_____ Distance from nearest surface water_____
Pit Liner Thickness:_____ mil Below-Grade Tank: Volume_____ bbls; Construction Material_____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐
TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
Other:		Other: **Drilling/Cement**	☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/1/2008 – 7/11/2008: Drill 12-1/4" hole to 5615'. TD 12-1/4" hole at 0100 hrs 6/9/2008 at 5615'. Run logs. Run 82 jts 9-5/8" 40# J-55 LT&C csg and 50 jts 9-5/8" 40# HCK-55 LT&C csg. Set at 5595'. FC @ 5502'. Cement 9-5/8" csg w/1900 sx C (35:65:6) + 5% salt + ¼# cello flake + 5# LCM-1 (Yield—2.05 cu ft, Wt—12.5 #/gal). Tail w/ 400 sx Class "C" + 1% CaCl2 (Yield--1.34 cu ft, Wt--14.8#/gal). Bump plug w/1971 psi. Check floats – OK. Circulate 182 sx to the surface. Notified NMOCD--Artesia of running csg and cmt. WOC 10.5 hrs. NU 13-5/8" 10M BOP. Continued.....

See Attached

5/29/2008 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
05/29/08	Surf	Air	17.5	13.375	48	H-40	0	360	350	1.34	C		600	0	Y
06/10/08	Int1	Brine	12.25	9.625	40	J55	0	5595	1900	2.05	BJ Lite		3000	0	Y
06/10/08	Int1	Brine	12.25	9.625	40	J55	0	5595	400	1.34	C		3000	0	Y
07/10/08	Prod	CutBrine	8.75	5.5	17	P110	0	12260	1500	1.31	H		5000	0	Y
07/10/08	Prod	CutBrine	8.75	5.5	17	P110	0	12260	1300	2.45	H		5000	0	Y
07/10/08	Prod	CutBrine	8.75	5.5	17	P110	0	12260	100	1.18	H		5000	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Engineering Tech DATE 7/29/2008

Type or print name Kimberly K Faldyn E-mail address kfaldyn@plantationpetro.com Telephone No. 281-598-7551

For State Use Only:

APPROVED BY: Tim Gum TITLE District Supervisor DATE 8/4/2008 7:36:09 AM

Cypress #5 – Intermediate & Prod Csg Work Description
Continued:

Test BOP to 3000 psi—OK. TIH and tag cmt at 5465'. Drill cmt, float and shoe joint. CIT to 2000 psi – OK. Drill out at 0900 hrs on 6/12/2008.

Drill 8-3/4" hole from 5615' to 12,260'. TD 8-3/4" hole at 0300 hrs 7/1/2008. Run logs. Run 93 joints 5 ½" 17# P-110 LTC casing. Install Davis 5-1/2: DV tool. Run 217 jts 5-½" same to 12,260'. Float shoe @ 12,260', Float collar @ 12,215', DV tool @ 8507'. 1st stage cmt w/1500 sx (50/50/2/H) +4/10FL-52A+5/10%FL-25+5/10%BA-10A+0.45% CD-32 + 0.45% SMS + 5% salt. (Yield—1.31 cu ft, Weight—14.2#/ gal). Pump 2nd stage cmt job, lost returns while circ between stages. Got returns back while cmt 2nd Stage. 2nd stage Lead Cement: 1300 sx (50/50/10/"H") + 5/10% FL-52A + 5% salt + 5#/sx. LCM-1+1/8#/sx CF. (Yield—2.45 cu ft. Weight--11.8#/ gal) Tail Cement: 100 sx ("H") neat. (Yield 1.18 cu ft. Weight 15.6 #/ gal). Circ 265 sx off DV tool then turn back to mud. Just beginning to see some cmt on 2nd stage when bumped plug. Cmt was not good enough cmt to actually call circulated cmt. Notified NMOCD--Artesia of running csg and cmt. ND BOP and set slips w/195K. Lay out BOP and nipple up tubing head and test to 5000 psi – OK. Rig released at 1030 hrs 7/11/2008.