

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720
District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit 79267

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:G 2. Name of Operator XTO ENERGY, INC 3. Address of Operator 382 ROAD 3100 , AZTEC , NM 87410 4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>W</u> line Section <u>16</u> Township <u>23N</u> Range <u>11W</u> NMPM <u>San Juan</u> County		WELL API NUMBER 30-045-34696
		5. Indicate Type of Lease S
		6. State Oil & Gas Lease No.
		7. Lease Name or Unit Agreement Name WOODS 16
		8. Well Number 001
		9. OGRID Number 5380
		10. Pool name or Wildcat
11. Elevation (Show whether DR, KB, BT, GR, etc.) 6190 GR.		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐
Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
XTO Energy Inc. drilled 7-7/8" hole to 1865' (TD) on 07/20/2008. Set 5-1/2", 15.5#, J-55 prod csg @ 1855' on 07/21/2008 & cmt w/175 sx Type G cmt (12.3 ppg & 2.04 cuft/sx) f/b 100 sx Type G cmt (15.2 ppg & 1.25 cuft/sx). Circ 23 bbls cmt to surf. Finished cmt job @ 22:00 hrs, 07/21/2008. Rig released @ 01:00 hrs, 07/22/2008.

** PT prod csg will be done upon completion. **7/15/2008 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
07/18/08	Surf		12.25	8.625	24	J-55	0	231	175	1.18	V		750		
07/21/08	Prod		7.875	5.5	15.5	J-55	0	1855	275		G				

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Production Accounting Supervisor DATE 7/23/2008
Type or print name Cheryl Moore E-mail address Cheryl_moore@xtoenergy.com Telephone No. 505-333-3143

For State Use Only:

APPROVED BY: Charlie Perrin TITLE District Supervisor DATE 8/6/2008 1:45:23 PM

Drilling Comments

OGRID: [5380] XTO ENERGY, INC

Permit Number: 79267

Permit Type: Drilling

Created By	Comment	Comment Date
KSHARP	Cannot produce well until Rule 40 compliance is met	7/31/2008