<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

State of New Mexico

Form C-101 Permit 77700

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

THE DESIGNATION OF THE DESIGNATI							
1. Operator Name and Address	2. OGRID Number						
COG OPERATING LLC							
MIDDIND, IX 19701	30-015-36487						
5. Property Name	6. Well No.						
MESILLA STATE	009						
	Operator Name and Address COG OPERATING LLC 550 W TEXAS MIDLAND, TX 79701 5. Property Name						

7. Surface Location

8	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	С	16	17S	30E	C	455	N	2180	W	EDDY

8. Pool Information

LOCO HILLS; GLORIET A-YESO

Additional Well Information

	561					(1) (2)
		il Type IL	11. Cable/Ro	tary	12. Lease Type State	13. Ground Level Elevation 3682
14. Mühtiple N	15. Prop	osed Depth	16. Forma Yeso Form		17. Contractor	18. Spud Date 8/15/2008
Depth to Ground water 110			Distance from nea	rest fiesh water well		Distance to nearest surface water
tit: Liner: Synthetic [Closed Loop Syste	 m 🔀	mils thick	Clay Pit Volume:		lling Method: sh Water Brine 1	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	ype Hole Size Casing Type		Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC		
Surf	17.5	13.375	48	425	475	0		
Int1	11	8.625	24	1300	600	0		
Prod	7.875	5.5	17	6000	1000	n		

Casing/Cement Program: Additional Comments

COG proposes to drill a 17-1/2" hole to 425' w/fr wtr mud system, wt 8.5, vis 28, set 13-3/8" casing & cement to surface. Drill an 11" hole to 1300' w/br mud system, wt 10, vis 30. Set 8-5/8" casing & cement to surface. Drill 7-7/8" hole to 6000' w/cut brine mud system, wt 8.7, vis 29-32. Test Yeso formation. Run 5-1/2" casing & cement to surface. Note: On production string, a caliper will be run, COG will attempt to circulate cement.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Tim Gum				
Printed Name: Electronically filed by Diane Kuykendall	Title: District Supervisor				
Title: Regulatory Analyst	Approved Date: 8/10/2008 Expiration Date: 8/10/2010				
Email Address: dkuykendall@conchoresources.com					
Date: 7/23/2008 Phone: 432-683-7443					

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Pennit 77700

Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

	CDD Do CHILLOTTE D HOLD	THE PLEASE STATE OF THE STATE O			
1. API Number	3. Pool Name				
30-015-36487	96718	LOCO HILLS; GLORIETA-YESO			
4. Property Code	5. Property	Name 6. Well No.			
302526	MESILLA S	TATE 009			
7. OGRID No.	8. Operator	Name 9. Elevation			
229137	COG OPERAT	ING LLC 3682			

10. Surface Location

										_
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County]
С	16	17S	30E		455	N	2180	w	EDDY	l

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Т	'ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
0.757.0755	ated Acres		13. 1	Toint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Regulatory Analyst

Date: 7/23/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 7/9/2008 Certificate Number: 3239

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: MESILLA STATE #009

API: 30-015-36487

Created By	Comment	Comment Date
IPEDWARDS	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	6/26/2008