<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

State of New Mexico

Form C-101 Permit 77704

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

 AT DICATION TO RELEGIO TO DRIED, RE-ENTER, DELITER, TECODACK, OR ADD A ZONE								
1.	Operator Name and Address	2. OGRID Number						
C	229137							
T.	550 W TEXAS MIDLAND , TX 79701	3. API Number						
§ 19	MDLAND, IX 79701	30-015-36493						
4. Property Code	5. Property Name	6. Well No.						
302526	012							

7. Surface Location

ſ	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
1	D	16	17S	30E	D	990	N	330	W	EDDY

8. Pool Information

	'A-YESO 96718
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Additional Well Information

	5-03						
9. Work Type New Well	20023	ell Type IL	ype 11. Cable/Rotary		12. Lease Type State	13. Ground Level Elevation 3679	
14. Mühtiple N	15. Prop	osed Depth		16. Formatio Yeso Format		17. Contractor	18. Spud Date 8/15/2008
Depth to Ground 110	water		D	istance from neares	t fresh water we	n l	Distance to nearest surface water
it: Liner: Synthetic Closed Loop System	_ X	mils thick	Clay	Pit Volume:		rilling Method: resh Water Brine	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	425	475	0
Int1	11	8.625	24	1300	600	0
Prod	7.875	5.5	17	6000	1000	n

Casing/Cement Program: Additional Comments

COG proposes to drill a 17-1/2" hole to 425' w/fr wtr mud system, wt 8.5, vis 28, set 13-3/8" casing & cement to surface. Drill an 11" hole to 1300' w/br mud system, wt 10, vis 30. Set 8-5/8" casing & cement to surface. Drill 7-7/8" hole to 6000' w/cut brine mud system, wt 8.7, vis 29-32. Test Yeso formation. Run 5-1/2" casing & cement to surface. Note: On production string, a caliper will be run, COG will attempt to circulate cement.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Tim Gum				
Printed Name: Electronically filed by Diane Kuykendall	Title: District Supervisor				
Title: Regulatory Analyst	Approved Date: 8/10/2008 Expiration Date: 8/10/2010				
Email Address: dkuykendall@conchoresources.com					
Date: 7/23/2008 Phone: 432-683-7443					

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 77704

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

***	ELL LOCATION AND ACK	EAGE DEDICATION FEA	11
1. API Number	2. Pool Code	3. Pool	Name
30-015-36493	96718	LOCO HILLS; GI	ORIETA-YESO
4. Property Code	5. Property	7 Name	6. Well No.
302526	MESILLA	STATE	012
7. OGRID No.	8. Operator	r Name	9. Elevation
229137	COG OPERA	TING LLC	3679

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	16	17S	30E		990	И	330	w	EDDY

11. Bottom Hole Location If Different From Surface

	11: Develor 1200 Beerrar 1 Different 1 tolk 5 tolk 5												
UL - Lot	Section	Township	Range	Lot 1	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County		
125125	cated Acres	13.	Joint or Infill		14	. Consolidation (Code			15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

300		9

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Regulatory Analyst

Date: 7/23/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 7/7/2008 Certificate Number: 3239

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: MESILLA STATE #012

API: 30-015-36493

Created By	Comment	Comment Date
PEDWARDS	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	6/26/2008