# State of New Mexico

#### Form C-101 Permit 79468

# Energy, Minerals and Natural Resources

# Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

ļ.	. Operator Name and Address	2. OGRID Number				
	4323					
	11111 S. WILCREST HOUSTON, TX 77099	3. API Number				
	10051011, 12 71099	30-025-39063				
4. Property Code	5. Property Name	6. Well No.				
2566	T R ANDREWS	009				

### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	32	22S	38E	I	1980	S	660	E	LEA

#### 8. Pool Information

BRUNSON;DRINKARD-ABO, SOUTH 7900

#### Additional Well Information

	3700			milotestcm	11110111111111		9.9	
9. Work Type New Well	12/1/20-00	il Type IL		11. Cable/Rotary	3	12. Lease Type State	13. Ground Level Elevation 3381	
14. Montriple N	63218.03(9)	osed Depth 200		16. Formation Drinkard		17. Contractor	18. Spud Date	
Depth to Ground	water		D	istance from nearest :	fresh water well	i .	Distance to nearest surface water	
Pit: Liner: Synthetic   Closed Loop Syste	 m [	mils thick	Clay	Pit Volume:		illing Method: esh Water ⊠ Brine □ :	Diesel/Oil-based Gas/Air	

#### 19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	1200	845	
Prod	7.875	5.5	17	7200	1125	7

## Casing/Cement Program: Additional Comments

SURF: SET IN RUSTLER, K-55,ST&C,845 SX,14.8PPG,Y-1.336 CU.FT/SX,WTR-6.362 GAL/SX, CL.C, 1%CACL PROD: L-80,LT&C,1125 SX,13.2PPG, Y-1.611 CU.FT/SX,WTR-8.377 GAL/SX VERSACEM-PBSH2,0.5% LAP-1,0.5%CFR-3,1 LBM/SX SALT,0.25 LBM/SX D-AIR 3000, 0.2%HR-7

# Proposed Blowout Prevention Program

Туре	Type Working Pressure		Manufacturer				
Annular	3000	2500					
Blind	3000	2500					
Pipe	3000	2500					

of my knowledge and belief.	tion given above is true and complete to the best ting pit will be constructed according to	OIL CONSERVATION DIVISION		
NMOCD guidelines 🗀 a ge OCD-approved plan 🗀	neral permit , or an (attached) alternative	Approved By: Paul Kautz		
Printed Name: Electronic	ally filed by Denise Pinkerton	Title: Geologist		
Title: Regulatory Special	ist	Approved Date: 8/11/2008	Expiration Date: 8/11/2010	
Email Address: leakejd@	chevron.com			
Date: 7/29/2008	Phone: 432-687-7375			

DISTRICT 1 1625 N. French Dr., Hobbs, NM 88240

DISTRICT II 1301 W. Grand Ave., Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV 1220 St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease-4 copies Fee Lease-3 copies

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

☐ AMENDED REPORT

٧	WELL LOCATION	AND ACREAG	E DEDICATION PLAT		AMILIADED	KLFO
	4-001_Code 7900	Bru	MSON: Ar (1 Kard)	-Alio	Soul	h

¹ API Numi	per 7900 Brunson Drukard-alo	South
Property Code	Property Name	<sup>5</sup> Well Number
	T.R. ANDREWS	9
OGRID No.	<sup>8</sup> Operator Name	<sup>9</sup> Elevation
4323	CHEVRON USA, INC.	3381'
	<sup>10</sup> Surface Location	

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	32	22-S	38-E		1980'	South	660'	East	Lea
			11 B	ottom Ho	e Location If	Different From	Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>1</sup> Dedicated Acres	13Joi	nt or Infill	¹€onsolid	ation Code	<sup>15</sup> Order No.				
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.

©16	1	5	17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom had location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
			Signature Punkerton 7-29-08 Signature Punkerton
	2 7873.6:	6	Printed Name
	$\begin{vmatrix} 2 \end{vmatrix}$	1320.3	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
	*3 P&A	204.7'	April 1, 7008  Date of Survey
	) +4 SI	7 P&A T	Signature & Seal of Professional Surveyor:
0 330 680 990 1320 1850 1980 2310 2840	2000 1500	1000 500 0	derdificate No.
	2 2000 1000		7207

O = Staked Location • = Producing Well = Injection Well • = Water Supply Well • = Plugged & Abandon Well ○ = Found Section Corner, 2 or 3" Iron Pipe & GLO B.C.
○ = Found /4 Section Corner, 1" Iron Pipe & GLO B.C.

# ADDITIONAL INFORMATION ON THE LOCATION

State Plane Coordi	nates			
Northing 492103	.78 (1927 NAD= 492046.70)	Easting 929623.57 (1927 NAD= 888437.96)		
Latitude <b>32°20'4</b>	7.752 <b>"</b>	Longitude 103°04'33.744"		
Zone	North American Datum	Combined Grid Factor	Coordinate File	
East	1983/HARN	0.999923544	Weatherly83E.crd	
Drawing File		Field Book		
Weatherly83E.Dw	rg			

# **Permit Comments**

Operator: CHEVRON U S A INC , 4323

Well: T R ANDREWS #009

API: 30-025-39063

Created By	Comment	Comment Date
DPINKERTON	C-144 BEING MAILED TO NMOCD TODAY	7/29/2008
pkautz	APINUM assigned hold for Texas RR Com	8/1/2008
DMULL	Received form C-144 "Pit Registration". OCD Permot number P1-00245.	8/11/2008