State of New Mexico

Form C-101 Permit 79463

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

_	ALT DICATION TOIC	research to break, the extend, been extended	HOODICK, OKTOD IT BOTTE		
	1.	Operator Name and Address	2. OGRID Number		
	C	4323			
	Н	3. API Number			
	3.13	30-025-39064			
ſ	4. Property Code	5. Property Name	6. Well No.		
	2719	SCARBOROUGH ESTATE	010		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
K	31	22S	38E	K	2310	S	2310	W	LEA

8. Pool Information

BRUNSON;DRINKARD-ABO, SOUTH 7900

Additional Well Information

9. Work Type New Well	20,470,40	II Type IL	20.	11. Cable/Rotary	8	12. Lease Type Private	13. Ground Level Elevation 3321
14. Multiple N	532 th CR (1)	osed Depth 200	200	16. Formation Drinkard		17. Contractor	18. Spud Date
Depth to Ground	water		D	istance from nearest	fresh water we	п	Distance to nearest surface water
Pit: Liner: Synthetic Closed Loop System	n [mils thick	Clay	Pit Volume:		rilling Method: resh Water 🔀 Brine 🗀	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	1200	815	
Prod	7.875	5.5	17	7200	1125	

Casing/Cement Program: Additional Comments

SURF: SET IN RUSTLER, K-55,ST&C,815 SX,14.8PPG, Y-1.336 CU./FTSX,WTR-6.362 GAL/SX, CL C, 1% CACL PROD: L-80, LT&C, 1125 SX, 13.2PPG, Y-1.611 CU.FT/SX,WTR-8.377 GAL/SX,VERSACEM-PBSH2,0.5% LAP-1, 0.5%CFR-3, 1 LBM/SX SALT,0.25 LBM/SK,D-A9R 3000, 0.2% HR-7

Proposed Blowout Prevention Program

			5/2
Туре	Working Pressure	Test Pressure	Manufacturer
Annular	3000	2500	
Blind	3000	2500	
Pipe	3000	2500	

of my knowledge and belief.	ion given above is true and complete to the best ing pit will be constructed according to	OIL CONSERVATION DIVISION				
	eral permit , or an (attached) alternative	Approved By: Paul Kautz				
Printed Name: Electronics	lly filed by Denise Pinkerton	Title: Geologist				
Title: Regulatory Specialis	st	Approved Date: 8/11/2008	Expiration Date: 8/11/2010			
Email Address: leakejd@d	hevron.com					
Date: 7/29/2008	Phone: 432-687-7375					

DISTRICT 1 1625 N. French Dr., Hobbs, NM 88240

DISTRICT II 1301 W. Grand Ave., Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 St. Francis Dr., Santa Fe, NM 87505

Weatherly83E.Dwg

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office State Lease-4 copies Fee Lease-3 copies

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

☐ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT

1 A	PI Number			7900 Code	BR	UNGON-DRI	NXAPID-	ABO: Sou	the
Property Co.	de			,,,,,	Property N SCARBOROU	lame	KIRICITY Y	100, 500	⁸ Well Number
OGRID No.			*******		⁸ Operator N	lame			⁹ Elevation
4323					CHEVRON (Surface L				3321'
UL or lot no.	Section 7.1	Township	Range 38—E	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	31	22-S		ottom Hol	2310' e Location If	South Different From S	2310' Surface	West	Lea
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1Dedicated Acres	13Joi	nt or Infill	¹ Consolide	ation Code	¹⁵ Order No.			<u> </u>	
NO /	ALLOWAB					ON UNTIL ALL IN EEN APPROVED			LIDATED
\$ 5 • 1 • • • • • • • • • • • • • • • • •			4		2	4	is true belief, interest the prop well at to a minera	and complete to the be and that this organization or unleased mineral interest observed in the location has location pursuant to a compulsory pooling order hereto.	mation contained herein est of my knowledge and on either owns a working west in the land including
3	6 •		4 0000		9 6 P&A	2	Printed	NISO PIN	Kerton
	2310	╃ — · "┼─── │ ₇ /	939.1	- 31 - 10 1043.8		3	l heret this pl surveys that th	SURVEYOR CERT. By certify that the wat was plotted from made by me or undue same is true and cowledge and belief.	ell location shown on field notes of actual er my supervision, and correct to the best of
			2310			<u> </u>	Date of Signatur	Survey e & Seal of Profession	
								ndf.	
330 660	990 1;	320 1650 1	980 2310	2640	2000 1500	1000 500	Cért/fica	- 1	
O = Stake	d Locatio	on •= Pr	oducing	Well _	= Injection We	ell	Supply Well	→ = Plugged &	
			VD1	DITIONAL	INFODMATIO	ON ON THE L			
C1-1- D1	no 0::	din at	AD1	DITIONAL	INI UNIMATI	ON THE L	COMION		
State Pla Northing		inates 9.99 (19	927 NA	D= 492	292.50)	Easting 9220	025.63 (192	7 NAD= 880	840.09)
Latitude		51.062"					3°06'02.263'		
Zone	JZ ZU	31.002	North	American	Datum	Longitude 103 Combined Grid		Coordinate Fil	e
East	711 -		1903	S/HARN		0.999919723)	Weatherly	bal.crd
Drawing f	-iie					Field Book			

Permit Comments

Operator: CHEVRON U S A INC , 4323 Well: SCARBOROUGH ESTATE #010

API: 30-025-39064

Created By	Comment	Comment Date
DPINKERTON	C-144 BEING MAILED TO NMOCD TODAY	7/29/2008
pkautz	Hold for TX RR Com	8/1/2008
DMULL	Received C-144 "Pit Registration", OCD permit number P1-00246.	8/11/2008