State of New Mexico

Form C-101 Permit 80647

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

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	1. Operator Name and Address	2. OGRID Number								
	13837									
	PO BOX 960 ARTESIA , NM 88211	3. API Number								
	ARTESIA, NW 00211	30-025-39093								
4. Property Code	5. Property Name	6. Well No.								
37331	JUPITER STATE	001								

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	33	13S	34E	L	1980	S	660	W	LEA

8. Pool Information

CERCA;UPPER PENN	11810
PERCOII, OI LECT EATI	11010

Additional Well Information

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 4151	
14. Mültiple N	15. Proposed Dept 11000	n 16. Formation Pennsylvanian	17. Condractor	18. Spud Date 8/26/2008	
Depth to Ground	water	Distance from nearest fresh wa	der well	Distance to nearest surface water	
Pit: Liner: Synthetic Closed Loop System	mils thi	ık Clay Pit Volume: bi	bls Drilling Method: Fresh Water ⊠ Brine	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	400	0
Int1	12.25	8.625	32	4400	1800	0
Prod	7.875	5.5	17	11000	2000	0

Casing/Cement Program: Additional Comments

Mack Energy proposes to drill a 17 1/2 hole to 400', run 13 3/8 casing and cement. Drill a 12 1/4 hole to 4400'. run 8 5/8 casing and cement. Drill a 7 7/8 hole to 11,000' test Penn formation, run 5 1/2 casing and cement. Note: On production string a hole caliper will be run and cement will be figured with 25% excess, attempt to circulate.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION					
NMOCD guidelines a general permit or an (attached) alternative	Approved By: Paul Kautz					
Printed Name: Electronically filed by Jerry Sherrell	Title: Geologist					
Title: Production Clerk	Approved Date: 8/22/2008 E:	xpiration Date: 8/22/2010				
Email Address: jerrys@mackenergycorp.com						
Date: 8/19/2008 Phone: 505-748-1288						

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Azzec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 80647

Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

***	LLL LOCATION AND ACID	AGE DEDICATION TEAT
1. API Number	2. Pool Code	3. Pool Name
30-025-39093	11810	CERCA;UPPER PENN
4. Property Code	5. Property 1	Name 6. Well No.
37331	JUPITER S'	TATE 001
7. OGRID No.	8. Operator 1	Name 9. Elevation
13837	MACK ENERG	Y CORP 4151

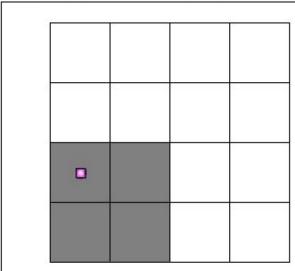
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	33	13S	34E		1980	S	660	w	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Т	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
) (FIT FIT FIT	cated Acres		13. 1	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Jerry Sherrell Title: Production Clerk Date: 8/19/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 8/11/2008 Certificate Number: 3239

Permit Comments

Operator: MACK ENERGY CORP , 13837 Well: JUPITER STATE #001

API: 30-025-39093

Created By	Comment	Comment Date
JWSHERRELL	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	8/19/2008
DMULL	Received form C-144 "Pit Registration". OCD Permit Number P1-00326.	8/22/2008