State of New Mexico

Form C-101 Permit 82269

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	in the cities of the property								
1	2. OGRID Number								
N	13837								
	PO BOX 960 ARTESIA , NM 88211	3. API Number 30-05-64055							
4. Property Code	5. Property Name	6. Well No.							
37387	SUMNER STATE	001							

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Н	36	15S	29E	Н	2285	N	330	E	CHAVES

8. Pool Information

COUNTY LINE TANK; ABO (O)

Additional Well Information

	961		. Millionia CH III CI	1111111111111	THE STATE OF THE S	
9. Work Type New Well	Jew Well OIL		11. Cable/Rotary	11. Cable/Rotary 12. Lease Type State		
14. Mültiple N			16. Formation Abo	18. Spud Date 9/20/2008		
Depth to Ground	water		Distance from nearest fresh wa	ater well	Distance to nearest surface water	
: Liner: Synthetic Closed Loop Syste	_	nils thick Cl	ay Pit Volume: bl	bls Drilling Method: Fresh Water X Brine I	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	32	1800	750	0
Prod	7.875	5.5	17	7250	1200	0
Prod	6.125	4.5	11.6	11750	0	0

Casing/Cement Program: Additional Comments

Mack Energy proposes to drill a 12 1/4 hole to 1800', run 8 5/8 casing and cement. Drill a 7 7/8 hole to 7250' reduce hole to 6 1/8 and TD at 11750'. 5 1/2" casing from 0-7250' with a external casing packer and ported collar at 6500' to cement 5 1/2 casing back to surface. 4 1/2 casing from 7250-11,953' set with isolation packers and strata ports.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION			
NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Tim Gum			
Printed Name: Electronically filed by Jerry Sherrell	Title: District Supervisor			
Title: Production Clerk	Approved Date: 9/20/2008 Expiration Date: 9/20/2010			
Email Address: jerrys@mackenergycorp.com				
Date: 9/18/2008 Phone: 505-748-1288				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 82269

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

10.0					
1. API Number	2. Pool Code	3. Pool Name			
30-05-64055	97197	COUNTY LINE TANK; ABO (O)			
4. Property Code	5. Property	Name 6. Well No.			
37387	SUMNER	STATE 001			
7. OGRID No.	8. Operator	Name 9. Elevation			
13837	MACK ENER	GY CORP 3882			

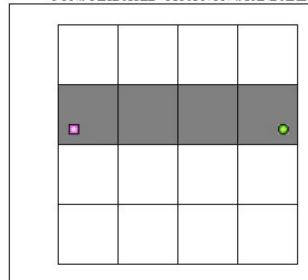
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Н	36	15S	29E		2285	N	330	E	CHAVES

11. Bottom Hole Location If Different From Surface

UL - Lot E	Section 36	Township 15S	Range 29E	Lot Idn E	Feet From 2285	N/S Line N	Feet From	E/W Line W	County CHAVES
F075-K0000						- 50	330		CIIAVES
12. Dedicated Acres 160.00		13. 3	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Jerry Sherrell Title: Production Clerk Date: 9/18/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 9/18/2008 Certificate Number: 3239

Permit Comments

Operator: MACK ENERGY CORP , 13837 Well: SUMNER STATE #001

API: 30-05-64055

Created By	Comment	Comment Date
DWSHERRELL	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	9/18/2008