

1. Operator Name and Address MACK ENERGY CORP PO BOX 960 ARTESIA , NM 88211		2. OGRID Number 13837
		3. API Number 30-05-64057
4. Property Code 37388	5. Property Name CONCHAS STATE	6. Well No. 001

UL - Lot P	Section 36	Township 15S	Range 29E	Lot Idn P	Feet From 355	N/S Line S	Feet From 330	E/W Line E	County CHAVES
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COUNTY LINE TANK; ABO (O)	97197
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9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3847
14. Multiple N	15. Proposed Depth 11750	16. Formation Abo	17. Contractor	18. Spud Date 9/20/2008
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water
Pit Liner: Synthetic <input type="checkbox"/> miles thick      Clay <input type="checkbox"/> Pit Volume:      bbls      Drilling Method:				
Closed Loop System <input type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	32	1800	750	0
Prod	7.875	5.5	17	7250	1200	0
Prod	6.125	4.5	11.6	11750	0	0

Mack Energy proposes to drill a 12 1/4 hole to 1800', run 8 5/8 casing and cement. Drill a 7 7/8 hole to 7250' reduce hole to 6 1/8 and TD at 11750'. 5 1/2" casing from 0-7250' with a external casing packer and ported collar at 6500' to cement 5 1/2 casing back to surface. 4 1/2 casing from 7250-11,953' set with isolation packers and strata ports.

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. <b>I further certify that the drilling pit will be constructed according to NMOCB guidelines</b> <input type="checkbox"/> <b>a general permit</b> <input type="checkbox"/> <b>or an (attached) alternative OCB-approved plan</b> <input type="checkbox"/> .	OIL CONSERVATION DIVISION	
	Approved By: Tim Gum	
Printed Name: Electronically filed by Jerry Sherrell	Title: District Supervisor	
Title: Production Clerk	Approved Date: 9/20/2008	Expiration Date: 9/20/2010
Email Address: jerrys@mackenergycorp.com		
Date: 9/18/2008	Phone: 505-748-1288	

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(505) 393-6161 Fax:(505) 393-0720

**District II**  
 1301 W. Grand Ave., Artesia, NM 88210  
 Phone:(505) 748-1283 Fax:(505) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-102  
 Permit 82260

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number 30-05-64057	2. Pool Code 97197	3. Pool Name COUNTY LINE TANK; ABO (O)
4. Property Code 37388	5. Property Name CONCHAS STATE	6. Well No. 001
7. OGRID No. 13837	8. Operator Name MACK ENERGY CORP	9. Elevation 3847

**10. Surface Location**

UL - Lot P	Section 36	Township 15S	Range 29E	Lot Idn	Feet From 355	N/S Line S	Feet From 330	E/W Line E	County CHAVES
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**11. Bottom Hole Location If Different From Surface**

UL - Lot P	Section 36	Township 15S	Range 29E	Lot Idn P	Feet From 355	N/S Line S	Feet From 330	E/W Line W	County CHAVES
12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Code			15. Order No.		

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<b>OPERATOR CERTIFICATION</b>		
	<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>		
	E-Signed By: Jerry Sherrell Title: Production Clerk Date: 9/18/2008		
	<b>SURVEYOR CERTIFICATION</b>		
<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>			
Surveyed By: Ronald Eidson Date of Survey: 9/18/2008 Certificate Number: 3239			

## Permit Comments

Operator: MACK ENERGY CORP , 13837

Well: CONCHAS STATE #001

API: 30-05-64057

Created By	Comment	Comment Date
JWSHERRELL	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	9/18/2008