

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address MARBOB ENERGY CORP PO Box 227 Artesia, NM 88211		2. OGRID Number 14049
		3. API Number 30-015-36644
4. Property Code 36118	5. Property Name MYOX 28 STATE COM	6. Well No. 006

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	28	25S	28E	N	430	S	1650	W	EDDY

8. Pool Information

HAY HOLLOW BONE SPRING, NORTH	30216
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Additional Well Information

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 2968
14. Multiple N	15. Proposed Depth 10100	16. Formation Bone Spring	17. Contractor	18. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water
Pit: Liner: Synthetic <input type="checkbox"/> mils thick Clay <input type="checkbox"/> Pit Volume: bbls Drilling Method:				
Closed Loop System <input type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	350	350	0
Int1	12.25	9.625	36	2400	550	0
Prod	7.875	5.5	17	10100	800	1900

Casing/Cement Program: Additional Comments

We propose to drill 17 1/2 inch hole to 350 ft with fresh water, run 48 lb H-40 13 3/8 inch csg and set at 350 ft with 350 sx cmt, circ to surface; drl 12 1/4 inch hole to 2400 ft with brine water, run 36 lb J-55 9 5/8 inch csg and set at 2400 ft with 550 sx cmt, circ to surface; drl 7 7/8 inch hole to 10100 ft with cut brine water, run 5 1/2 inch 17 lb N80 csg and set at 10100 ft with 800 sx cmt, 2400'.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	Cameron

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/>.	OIL CONSERVATION DIVISION
Printed Name: Electronically filed by Diana Briggs	Approved By: Tim Gum
Title: Production Analyst	Title: District Supervisor
Email Address: production@marbob.com	Approved Date: 9/29/2008 Expiration Date: 9/29/2010
Date: 9/23/2008 Phone: 505-748-3303	Conditions of Approval Attached

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(505) 393-6161 Fax:(505) 393-0720

District II
 1301 W. Grand Ave., Artesia, NM 88210
 Phone:(505) 748-1283 Fax:(505) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

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Form C-102
 Permit 82267

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-36644	2. Pool Code 30216	3. Pool Name HAY HOLLOW,BONE SPRING, NORTH
4. Property Code 36118	5. Property Name MYOX 28 STATE COM	6. Well No. 006
7. OGRID No. 14049	8. Operator Name MARBOB ENERGY CORP	9. Elevation 2968

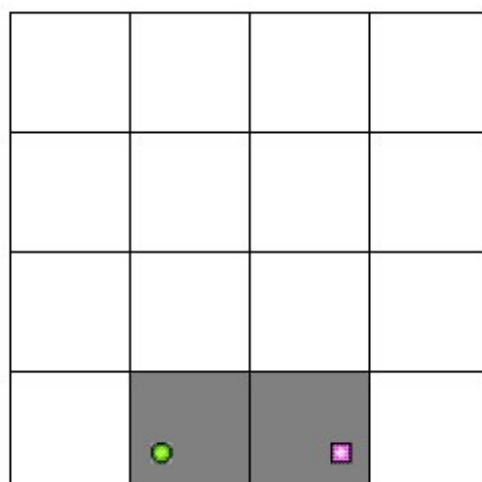
10. Surface Location

UL - Lot N	Section 28	Township 25S	Range 28E	Lot Idn N	Feet From 430	N/S Line S	Feet From 1650	E/W Line W	County EDDY
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11. Bottom Hole Location If Different From Surface

11. Bottom Hole Location if Different from Surface									
UL - Lot O	Section 28	Township 25S	Range 28E	Lot Idn O	Feet From 430	N/S Line S	Feet From 1650	E/W Line E	County EDDY
12. Dedicated Acres 80.00		13. Joint or Infill		14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diana Briggs
 Title: Production Analyst
 Date: 9/23/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson
 Date of Survey: 8/29/2008
 Certificate Number: 3239

Permit Comments

Operator: MARBOB ENERGY CORP , 14049

Well: MYOX 28 STATE COM #006

API: 30-015-36644

Created By	Comment	Comment Date
MARBOB4	Marbob Energy has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	9/18/2008

Permit Conditions of Approval

Operator: MARBOB ENERGY CORP , 14049

Well: MYOX 28 STATE COM #006

API: 30-015-36644

OCD Reviewer	Condition
TGUM	NOTE: TIE BACK CHANGE TO 1900 ON PRODUCTION STRING.