<u>District III</u> 1000 Rio Brazos Rd., Aztec, NIM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

State of New Mexico

Form C-101 Permit 83821

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

.m. m. c. m. c.	TEIGHT TO DICIDE, THE ENTIRE, DEED EN	, recomment, one important		
1.	Operator Name and Address	2. OGRID Number		
	SOURCES OIL & GAS COMPANY LP	14538 3. API Number		
1280TO	401 E. 30TH STREET MINGTON , NM 87402			
1111	14111101011,1111107-02	30-045-34828		
4. Property Code	5. Property Name	6. Well No.		
6935	CULPEPPER MARTIN	113S		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	28	32N	12W	В	742	N	1618	E	SAN JUAN

8. Pool Information

BASIN FRUITLAND COAL (GAS)	71629
DASIN FROTEIND COND (ONS)	/1023

Additional Well Information

9. Work Type New Well	10. Well Type GAS	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 6064
14. Multiple N	15. Proposed Depth 2677	16. Formation Fruitland Coal	17. Contractor	18. Spud Date
Depth to Ground	water	Distance from nearest fresh wa	ater well	Distance to nearest surface water
Pit: Liner: Synthetic [Closed Loop Syste	mils thick	Clay Pit Volume: bi	bls Drilling Method: Fresh Water ⊠ Brine	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	8.75	7	20	120	50	0
Prod	6.25	4.5	10.5	2677	411	0

Casing/Cement Program: Additional Comments

This well falls under the Master Operational Plan #2. The cement is in cubic feet instead of sacks. Circulate cement to surface. The C144 will be submitted.

Proposed Blowout Prevention Program

			A 15	
Туре	Working Pressure	Test Pressure	Manufacturer	
DoubleRam	2000	2000	Schefer	Т

I hereby certify that the information given above is true and complete to the be of my knowledge and belief.	OIL CONSERVATION DIVISION				
I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Charlie Perrin				
Printed Name: Electronically filed by Tracey N Monroe	Title: District Supervisor				
Title: Regulatory Assistant	Approved Date: 10/24/2008 Expiration Date: 10/24/2010				
Email Address: monrotn@conocophillips.com	100 to 10				
Date: 10/21/2008 Phone: 505-326-9752	Conditions of Approval Attached				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Azzec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 83821

Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

	WELL LOCATION AND ACK	EAGE DEDICATION FE	A1		
1. API Number	2. Pool Code	3. Poo	l Name		
30-045-34828	71629	ND COAL (GAS)			
4. Property Code	5. Property	5. Property Name			
6935	CULPEPPER	CULPEPPER MARTIN			
7. OGRID No.	8. Operator	8. Operator Name			
14538	BURLINGTON RESOURCES	6064			

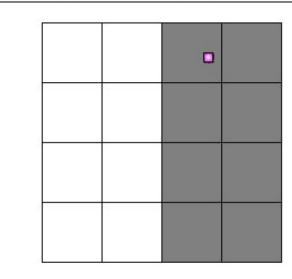
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	28	32N	12W		742	N	1618	E	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	T	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
107571575	ated Acres		13. 1	foint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Tracey N Monroe Title: Regulatory Assistant Date: 10/21/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Marshall Lindeen Date of Survey: 5/21/2008 Certificate Number: 17078

Permit Comments

Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP , 14538

Well: CULPEPPER MARTIN #113S

API: 30-045-34828

Created By	Comment	Comment Date
SHAYDEN	Please select the acreage to be assigned to this well and resubmit.	10/20/2008

Permit Conditions of Approval

Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP , 14538
Well: CULPEPPER MARTIN #1138

API: 30-045-34828

OCD Reviewer	Condition
SHAYDEN	A complete C-144 must be submitted to, and approved by, the NM OCD for: a pit, closed loop system, below grade tank, or proposed alternative method, pursuant to NMOCD part 16.15.17, prior to the use or construction of the above applications.