### State of New Mexico

Form C-101 Permit 83980

#### Energy, Minerals and Natural Resources

## Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

		1200211011, 0111122 112012	
	. Operator Name and Address GY PRODUCTION COMPANY, LP	2. OGRID Number 6137	
0	20 N Broadway	3. API Number	
Oklahoma City , OK 73102		30-015-36733	
4. Property Code	5. Property Name	6. Well No.	
37452	OSPREY 13	002H	

#### 7. Surface Location

					7 . 13	thrace Loca	ILIOII			
3	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	I	13	18S	26E	I	2030	S	330	E	EDDY

#### 8. Pool Information

RED LAKE,GLORIETA-YESO	51120
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#### Additional Well Information

9. Work Type New Well	20.000	ell Type IL	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3287
14. Multiple 15. Propos		osed Depth 7350	16. Formation Yeso Format		18. Spud Date 1/1/2009
Depth to Ground	water		Distance from nearest	fiesh water well	Distance to nearest surface water
it: Liner: Synthetic Closed Loop System	m [	mils thick	Clay Pit Volume:	bbls Drilling Method: Fresh Water ▼ Brine	Diesel/Oil-based Gas/Air

#### 19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36	480	240	0
Int1	8.75	7	26	3303	1190	0
Prod	6.125	4.5	11.6	7350	0	600

#### Casing/Cement Program: Additional Comments

A 12 1/4" surface hole drilled to ~480' and 9 5/8" casing cemented to surface with 240 sx Premium Plus C Cement. A 8 3/4" pilot hole drilled to ~3,405' TVD. Cement plug set in the pilot hole up to kick off point. Cmt plugs for pilot hole: Plug #1 - 315 sx Class H. Cmt hole from 2025' to 2525' with plug #2; 275 sx Class H. Cmt ~3300 MD to surface with lead 200 sx 35:65 Poz Premium C; tail with 400 sx 60:40 Premium Plus C. TOC: surface = 0, pilot hole = 2400' (KOP for lateral), intermediate = surface - 0; Production = no cmt. Open hole completion.

#### Proposed Blowout Prevention Program

				2.3
	Туре	Working Pressure	Test Pressure	Manufacturer
3	DoubleRam	3000	3000	
3	Hydril	3000	3000	
8	Annular	3000	3000	

of my knowledge and belief.	riven above is true and complete to the best at will be constructed according to	OIL CONSERV	ATION DIVISION
NMOCD guidelines a general ; OCD-approved plan	peunit , or an (attached) alternative	Approved By: Tim Gum	
Printed Name: Electronically t	iled by Randy Bolles	Title: District Supervisor	
Title:		Approved Date: 10/31/2008	Expiration Date: 10/31/2010
Email Address: randy.bolles@	dvn.com	1000000	
Date: 10/21/2008	Phone: 405-228-8588	Conditions of Approval Attac	hed

DISTRICT I 1625 N. French Dr., Hobbs, NM 56240 DISTRICT II 1301 W. Grand Avenue, Artesia, NM 56218

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

#### DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Code Pool Name			
		Red Lake; Glorieta-Ye			
Property Code	-	ty Name Y "13"	Well Number 2H		
OGRID No. 6137	•	DUCTION COMPANY LP	Elevation 3287		

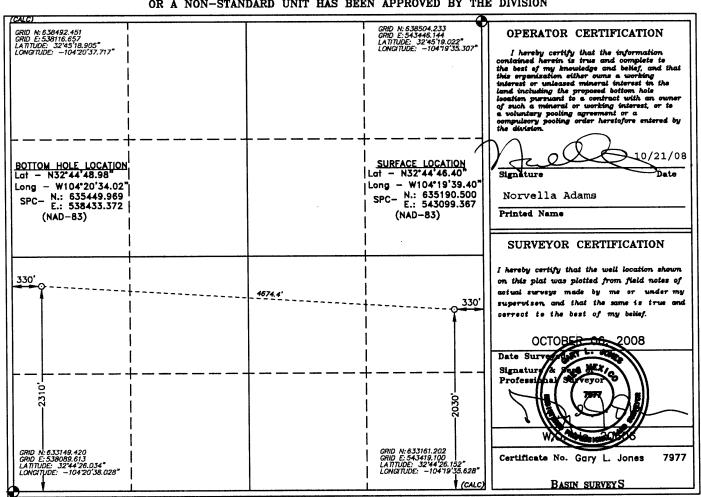
#### Surface Location

ſ	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	1	13	18 S	26 E		2030	SOUTH	330	EAST	EDDY

#### Bottom Hole Location If Different From Surface

UL	or lot No.	Section	Township	Range	Lot Idm	Feet from the	North/South line	Feet from the	East/West line	County
	L	13	18 S	26 E		2310	SOUTH	330	WEST	EDDY
Dec	Dedicated Acres   Joint or Infill   Consolidation Code					der No.				
	160									

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



# **Permit Comments**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP, 6137

Well: OSPREY 13 #002H

API: 30-015-36733

Created By	Comment	Comment Date
ADAMSN	A H2S contingency plan and a C144_CLEZ application will be mailed under separate cover.	10/21/2008

# Permit Conditions of Approval Operator: DEVON ENERGY PRODUCTION COMPANY, LP, 6137 Well: OSPREY 13 #002H

API: 30-015-36733

OCD Reviewer	Condition
TGUM	note : cmt tie back change on production string.