

## District II

1301 W. Grand Ave., Artesia, NM 88210  
Phone:(505) 748-1283 Fax:(505) 748-9720

## District III

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

## District IV

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505WELL API NUMBER  
30-025-390965. Indicate Type of Lease  
P

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
CENTRAL DRINKARD UNIT8. Well Number  
4379. OGRID Number  
4323

10. Pool name or Wildcat

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: O

2. Name of Operator

CHEVRON U S A INC

3. Address of Operator

11111 S. WILCREST, HOUSTON, TX 77099

4. Well Location

Unit Letter B : 660 feet from the N line and 2486 feet from the E line  
Section 29 Township 21S Range 37E NMPM Lea County

11. Elevation (Show whether DR, KB, BT, GR, etc.)

3476 GR.

Pit or Below-grade Tank Application  or Closure 

Pit Type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON TEMPORARILY ABANDON  CHANGE OF PLANS PULL OR ALTER CASING  MULTIPLE COMPL 

Other:

## SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTER CASING COMMENCE DRILLING OPNS.  PLUG AND ABANDON CASING/CEMENT JOB Other: **Drilling/Cement** 

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-15-08:RUN 8 5/8",24#,J55,STC CSG @ 1236. CMT W/490 SX HALCEM C, 14.8PPG,1.336 FT3/SX,6.3 GPS WTR. CIRC 192 SX TO SURF.

11-17-08:DRILL 1236-1650,1720,2196,2576,2671,2873,2891,33355,3367,3539,  
3644,3826,3842,3905,4190,,4348,4485,4665,4929,5232,5376,5615,5964,6280,6680,6755.

11-27-08:RUN 5 1/2",17#,K55,LTC CSG SET @ 6755'. CMT 1ST STG:580 SX VERSACEM,13.2PPG. CMT 2ND STG:700 SX ECONOCEM @ 12.7PPG,50 SX NEAT C @ 14.8PPG,CIRC 27 SX TO SURF. RELEASE RIG

## Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
	Surf		11	8.625	24		0	1236	490						
	Prod		7.875	5.5	17		0	6755	1280						

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed

TITLE Regulatory Specialist

DATE 12/2/2008

Type or print name Denise Pinkerton

E-mail address leakejd@chevron.com

Telephone No. 432-687-7375

## For State Use Only:

APPROVED BY: Paul Kautz

TITLE Geologist

DATE 12/2/2008 3:57:02 PM