

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008																	
		1. WELL API NO. 30-007-20969																				
		2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN																				
		3. State Oil & Gas Lease No.																				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																						
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)				5. Lease Name or Unit Agreement Name																		
				6. Well Number: VPR A-579																		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																						
8. Name of Operator El Paso E&P Company, L P				9. OGRID 180514																		
10. Address of Operator 1001 Louisiana St. Houston, Texas 77002 Attn: Maria Gomez				11. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas																		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the																
Surface:	L	28	32N	19E	L	2163																
BH:	L	28	32N	19E	L	2163																
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)																
03/12/11	03/13/11	03/14/11		05/26/11		8449'																
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run																
2665'		2620'		No		HR/CTC/Compensated Photo Density																
22. Producing Interval(s), of this completion - Top, Bottom, Name 1300' - 2510' Vermejo - Raton Coals																						
CASING RECORD (Report all strings set in well)																						
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																	
8 5/8"	24	324'	11"	100																		
5 1/2"	15.5	2620'	7 7/8"	466																		
24. LINER RECORD																						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																		
25. TUBING RECORD																						
SIZE	DEPTH SET	PACKER SET																				
2 7/8"	2581.29'																					
26. Perforation record (interval, size, and number) 2507'-2510', 2494'-2496' & 2452'-2454', 2448'-2450', 2439'-2442' & 2317'-2321', 2303'-2305' & 2248'-2252' & 2013'-2015', 1998'-2000' & 1357'-1367' & 1305'-1308', 1300'-1303' 1" holes - 4 holes per ft				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2507'-2510', 2494'-2496'</td> <td>500 gal acid 7 5% HCL, 400# 40/70, 40000# 16/30, 265000 SCF N2</td> </tr> <tr> <td>2452'-2454', 2448'-2450', 2439'-2442'</td> <td>700 gal acid 7 5% HCL, 400# 40/70, 56400# 16/30, 409000 SCF N2</td> </tr> <tr> <td>2317'-2321', 2303'-2305'</td> <td>500 gal acid 7 5% HCL, 400# 40/70, 48100# 16/30, 345000 SCF N2</td> </tr> <tr> <td>2248'-2252'</td> <td>500 gal 7 5% HCL acid, 400# 40/70, 32000# 16/30, 264000 SCF N2</td> </tr> <tr> <td>2013'-2015', 1998'-2000'</td> <td>700 gal 7 5% HCL acid, 400# 40/70, 32000# 16/30, 395000 SCF N2</td> </tr> <tr> <td>1357'-1367'</td> <td>500 gal 7 5% HCL acid, 800# 40/70, 80000# 16/30, 930000 SCF N2</td> </tr> <tr> <td>1305'-1308', 1300'-1303'</td> <td>500 gal 7 5% HCL acid, 400# 40/70, 51415# 16/30, 610000 SCF N2</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2507'-2510', 2494'-2496'	500 gal acid 7 5% HCL, 400# 40/70, 40000# 16/30, 265000 SCF N2	2452'-2454', 2448'-2450', 2439'-2442'	700 gal acid 7 5% HCL, 400# 40/70, 56400# 16/30, 409000 SCF N2	2317'-2321', 2303'-2305'	500 gal acid 7 5% HCL, 400# 40/70, 48100# 16/30, 345000 SCF N2	2248'-2252'	500 gal 7 5% HCL acid, 400# 40/70, 32000# 16/30, 264000 SCF N2	2013'-2015', 1998'-2000'	700 gal 7 5% HCL acid, 400# 40/70, 32000# 16/30, 395000 SCF N2	1357'-1367'	500 gal 7 5% HCL acid, 800# 40/70, 80000# 16/30, 930000 SCF N2	1305'-1308', 1300'-1303'	500 gal 7 5% HCL acid, 400# 40/70, 51415# 16/30, 610000 SCF N2
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28. PRODUCTION																						
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)																	
06/03/11		P			Prod																	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl																
06/03/11	24	21/64		0	63	835																
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)																
220	34		0	63	835																	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By																	
Sold					S Montoya or T Moore																	
31. List Attachments																						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																						
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																						
Latitude			Longitude		NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																						
Signature <i>Maria S. Gomez</i>			Printed Name		Title																	
			Maria S. Gomez		Sr. Regulatory Analyst																	
E-mail Address			07-19-11		Date																	
maria.gomez@elpaso.com																						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from Raton 440' to 2205' No. 3, from to
No. 2, from VJ 2206' to 2510' No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology