State of New Mexico

Form C-101 Permit 84115

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

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Operator Name and Address	2. OGRID Number								
	217817								
	3. API Number								
1411110 1 011 , 11111 0 7 402	30-039-30617								
5. Property Name	6. Well No.								
SAN JUAN 28 7 UNIT	166P								

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	16	27N	07W	M	1065	S	660	W	RIO ARRIBA

8. Pool Information

BLANCO-MESAVERDE (PRORATED GAS)	72319
BASIN DAKOTA (PRORATED GAS)	71599

Additional Well Information

9. Work Type 10. Well Type New Well GAS			11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 6582
14. Mültiple Y	14. Multiple 15. Proposed Y 7551		16. Formation Dakota Formation	17. Contractor	18. Spud Date
Depth to Ground	water		Distance from nearest fresh water v	rrell .	Distance to nearest surface water
Pit: Liner: Synthetic Closed Loop System		mils thick	Clay Pit Volume: bbls	Drilling Method: Fresh Water Brine	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	32.3	200	159	0
Int1	8.75	7	20	3270	737	0
Prod	6.25	4.5	11.6	7551	583	3170

Casing/Cement Program: Additional Comments

This well falls under Master Operational Plan #3. The cement is in cubic feet instead of sacks. Curculate cement a minimum of 100' inside the previous casing string. The C 144 will be submitted.

Proposed Blowout Prevention Program

3	Туре	Working Pressure	Test Pressure	Manufacturer
	DoubleRam	2000	2000	Schafer

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION
NMOCD guidelines [, a general permit [, or an (attached) alternative OCD-approved plan [].	Approved By: Charlie Perrin
Printed Name: Electronically filed by Tracey N Monroe	Title: District Supervisor
Title: Regulatory Assistant	Approved Date: 1/6/2009 Expiration Date: 1/6/2011
Email Address: monrotn@conocophillips.com	
Date: 12/17/2008 Phone: 505-326-9752	Conditions of Approval Attached

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Azzec, NIM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 84115

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

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1. API Number	2. Pool Code	3.1	Pool Name
30-039-30617	72319	BLANCO-MESAVE	RDE (PRORATED GAS)
4. Property Code	5. Prope	arty Name	6. Well No.
31739	SAN JUAN	1 28 7 UNIT	166P
7. OGRID No.	8. Open	ator Name	9. Elevation
217817	CONOCOPHIL	LIPS COMPANY	6582

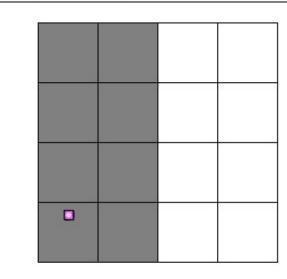
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	16	27N	07W		1065	S	660	W	RIO ARRIBA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Т	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
0.7550.75	ated Acres		13. 1	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Tracey N Monroe Title: Regulatory Assistant

Date: 12/17/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Glem Russell Date of Survey: 8/19/2008 Certificate Number: 15703 District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

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Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

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1. API Number	2. Pool Code	3. I	ool Name	
30-039-30617	71599	BASIN DAKOTA (PRORATEI		
4. Property Code	5. Propert	y Name	6. Well No.	
31739	SAN JUAN	28 7 UNIT	166P	
7. OGRID No.	8. Operato	or Name	9. Elevation	
217817	CONOCOPHILL	IPS COMPANY	6582	

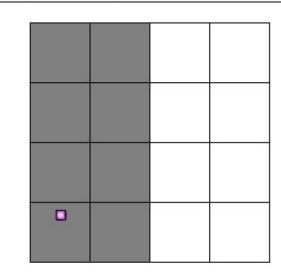
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M	16	27N	07W		1065	S	660	W	RIO ARRIBA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township		Range	Lot Idn		Feet From	N/S Line		Feet From	E/W Line	County
12. Dedicated Acres 320.00			13. Joint or Infill		14. Consolidation Code		Code	15. Order No.				

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E-Signed By: Tracey N Monroe Title: Regulatory Assistant Date: 12/17/2008

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Surveyed By: Glem Russell Date of Survey: 8/19/2008 Certificate Number: 15703

Permit Comments

Operator: CONOCOPHILLIPS COMPANY, 217817 Well: SAN JUAN 28 7 UNIT #166P

API: 30-039-30617

Created By	Comment	Comment Date
SHAYDEN	This well is a master plan type 3 well due to having an intermediate casing string and air drilled production hole. Please change the dialog box classification on the casing/cementing page and resubmit.	10/24/2008
CPerrin :	Approval held for Rule 40 Compliance	12/19/2008

Permit Conditions of Approval

Operator: CONOCOPHILLIPS COMPANY, 217817 Well: SAN JUAN 28 7 UNIT #166P

API: 30-039-30617

OCD Reviewer	Condition
SHAYDEN	A complete C-144 must be submitted to, and approved by, the NM OCD for: a pit, closed loop system, below grade tank, or proposed alternative method, pursuant to NMOCD part 16.15.17, prior to the use or construction of the above applications.