## State of New Mexico

Form C-101 Permit 84489

## Energy, Minerals and Natural Resources

## Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

### APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

ATTRICATION	OKTERMIT TO DIGIDE, RE-ENTER,	DELI EN, I EGGBACK, OK ADD A ZONE
	1. Operator Name and Address	2. OGRID Number
	COG OPERATING LLC	229137
	550 W TEXAS MIDLAND , TX 79701	3. API Number
	, 111 / / / / /	30-015-36936
4. Property Code	5. Property Name	6. Well No.
302497	G J WEST COOP U	NIT 243

### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	16	17S	29E	0	330	S	1520	E	EDDY

### 8. Pool Information

EMPIRE; GLORIETA-YESO 96210
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### Additional Well Information

9. Work Type New Well	10. We	11 Type 11. Cable/Rotary IL		12. Lease Type State	13. Ground Level Elevation 3560
14. Minhiple N	1000000	osed Depth 500	16. Formation Yeso Formation	17. Contractor	18. Spud Date 3/5/2009
Depth to Ground v 110					Distance to nearest surface water > 1000
Pit: Liner: Synthetic 🔀 Closed Loop System	_	mils thick		rilling Method: resh Water 🔀 Brine 🗀	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

	1.5.51.52/11/15/5				=	
Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	300	400	0
Int1	11	8.625	24	850	500	0
Prod	7.875	5.5	17	5500	1000	0

### Casing/Cement Program: Additional Comments

COG proposes to drill a 17-1/2" hole to 300' w/fr water mud system, wt 8.5, vis 28, set 13-3/8" casing & cement to surface. Drill a 11" hole to 850'w/br mud system, wt 10, vis 30, set 8-5/8" casing & cement to surface. Drill a 7-7/8" hole to 5500'w/cut brine mud system, wt 9.1, vis 29-32. Test Yeso formation. Run 5-1/2" casing & cememt to surface. Note: On production string, a caliper will be run, COG will attempt to circulate.

Proposed Blowout Prevention Program

Troposed Biomode Trevendon Trogram										
Туре	Working Pressure	Test Pressure	Manufacturer							
DoubleRam	2000	2000								

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION					
NMOCD guidelines $\overline{X}$ , a general permit $\overline{\Box}$ , or an (attached) alternative OCD-approved plan $\overline{\Box}$ .	Approved By: Jacqueta Reeves					
Printed Name: Electronically filed by Diane Kuykendall	Title: District Geologist					
Title: Regulatory Analyst	Approved Date: 2/16/2009 Expiration Date: 2/16/2011					
Email Address: dkuykendall@conchoresources.com						
Date: 2/5/2009 Phone: 432-683-7443						

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico

Form C-102 Permit 84489

## Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

### WELL LOCATION AND ACREAGE DEDICATION PLAT

10.0					
1. API Number	2. Pool Code	3.1	Pool Name		
30-015-36936	96210	EMPIRE; GLORIETA-YESO			
4. Property Code	5. Property	Name	6. Well No.		
302497	G J WEST CO	243			
7. OGRID No.	8. Operator	Name	9. Elevation		
229137	COG OPERAT	ING LLC	3560		

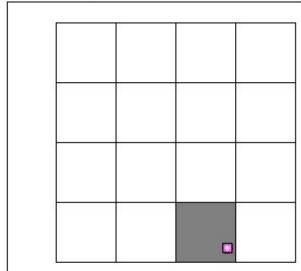
#### 10 Surface Location

				10. 1	MITAGE LOC	erezor.				_
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	]
0	16	17S	29E		330	S	1520	E.	EDDY	١

### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Т	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
2277	cated Acres		13. 1	Joint or Infill		14	. Consolidation (	Code			15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Regulatory Analyst

Date: 2/5/2009

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 1/27/2009 Certificate Number: 3239

# **Permit Comments**

Operator: COG OPERATING LLC , 229137 Well: G J WEST COOP UNIT #243

API: 30-015-36936

Created By	Comment	Comment Date
PEDWARDS	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	10/31/2008